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Form C-185
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER _____						NEBU Agrmt. No. 1 Sec 929	
2. Name of Operator						8. Farm or Lease Name	
Blackwood & Nichols Co., Ltd.						Northeast Blanco Unit	
3. Address of Operator						9. Well No.	
P.O. Box 1237, Durango, Colorado 81301						204	
4. Location of Well						10. Field and Pool, or Wildcat	
UNIT LETTER <u>M</u> LOCATED <u>830</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM						South Los Pinos PC	
THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>31N</u> RGE. <u>7W</u> NMPM						12. County	
						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-8-79		8-13-79		8-21-79		6546' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
3680'		3640'				Rotary Tools 3680' Cable Tools ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
3404' - 3598' Fruitland - Pictured Cliffs						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Correlation & Cement Bond						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36.00	217'	12 1/4"	150 Sacks Class B			
4 1/2"	10.50	3686'	7 7/8"	487 Sacks			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	3580'	---
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3404', 3412', 3420', 3428', 3442', 3498'				DEPTH INTERVAL			
3518', 3530', 3528', 3548', 3574' 3598'				AMOUNT AND KIND MATERIAL USED			
Twenty-four holes.				3404' - 3598' 48,048 gals gel water			
				75,000 lbs 10-20 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Not Connected						Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-29-79	3 Hours	3/4"			Q=4476		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
350	745			AOF=5914			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>DeLasso Loos</u>				TITLE <u>District Manager</u>		DATE <u>8-29-79</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2280	T. Penn. "B" _____
T. Balt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2420	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3472 °	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1185	1185	Tertiary				
1185	2280	1095	Animas				
2280	2420	140	Ojo Alamo				
2420	3060	640	Kirtland				
3060	3472	412	Fruitland				
3472	3650	178	Pictured Cliffs				
3650	—	—	Lewis				