				. 1						
	O. O' EU-ILS ACCEIVED   C	<del>-</del>		- 1						
	DISTRIBUTION	_								
SA	NTA FE /	_	DIL CONSERVATION COMMISSION	Form C-104						
FIL	_E //	REQUI	EST FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65						
U.S	i.G.S.	AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
LA	ND OFFICE	AOTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
TR	ANSPORTER GAS /									
OP	ERATOR /									
I. PR	ORATION OFFICE			·						
Ope	perator									
And	Blackwood & Nichols Co., Ltd.									
- 1	P. O. Box 1237, Durango, Colorado 81301									
Rea	son(s) for filing (Check proper bo	)								
New	Well X	Change in Transporter of:	<u>_</u>							
Rec	ompletion	011	ory Gas							
Cha	nge in Ownership	Casinghead Gas C	Condensate							
	ange of ownership give name									
	SCRIPTION OF WELL AND	Well No. Pool Name, Includ	ing Formation Kind of	Lease Lease No.						
1	Northeast Blanco Unit 204 South Los Pinos PC - Fruitland State, Federal or Fee Fee									
ι	Jnit Letter M : 8	30 Feet From The South	Line and 990 Feet	From The West						
	ine of Section 1 T	ownship 31N Range	. 7W , NMPM, Sa	an Juan County						
·										
I. DES	SIGNATION OF TRANSPOL te of Authorized Transporter of C	RTER OF OIL AND NATURAL	L GAS Aidress (Give address to which	approved copy of this form is to be sent)						
1	Inland Corporation		P. O. Box 1528 Farm	sington New Mexico 87401						
Nen	ne of Authorized Transporter of C	asinghead Gas or Dry Gas X	P. O. Box 1528 Farmington, New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)							
	Northwest Pipeline		P. O. Box 90, Farmi	P. O. Box 90, Farmington, New Mexico 87401						
		Unit Sec. Twp. Ego		When						
	ell produces oil or liquids, e location of tanks.		No							
	is production is commingled w	with that from any other lease or p	pool, give commingling order numbe							
	Designate Type of Complet	ion (Y)	1 1	en Plug Back   Same Resty, Diff. Resty,						
	Jesignate Type of Complete									
Date	e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	8-8-79	8-21-79	3680'	3640'						
Elev	rations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth						
	6546' GL	Fruitland - P.C.	3404'	3580'						
Per	forations 3404' - 3598' Twenty	- <u></u>		Depth Casing Shoe 3686'						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT						
	12 1/4"	9 5/8"	217'	150						
	7 7/8"	4 1/2"	3686'	487						
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)  WELL									
	e First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)						
L.en	gth of Test	Tubing Pressure	Cosing Pressure	Choke Size						
1		1	1							

Off. WELL  Date First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, etc.)				
Langth of Test		Casing Pressure	Choke Size			
Actual Prod. During Yest	Oil-Bbls.	Water-Bbls.	Gas-MCF			

GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Q=4476	Three Hours				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Back Pr	1420	1420	3/4"		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION			

APPROVED\_

By Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

	*pove	į B	true a	nd comp	plete to	the	best	or m	y know	teage	and	benet.
		8 c	P		£		/	De	eLass	o Lo	os	
(Signature)												
District Manager												
(Title)												

(Date)

4-7-80

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.