Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

I.

Name of Operator:

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Blackwood & Nichols Co. A Limited Partnership Well API No.: 30-045-23480

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Address of Operator: P.	O. Box 12	237, Duran	go, Colo	rado 8	31302-12	37			· · · · ·	<u> </u>	
Reason(s) for Filing (cl						e explain)				W G FA	
New well:											
Recompletion:	Oil:	Change in Transporter of: 1: Dry Gas: X									
Change in Operator:	Casinghead Gas:				•	Condensate: JANO 31994					
If change of operator g and address of previous		`*	· · · · · · · · · · · · · · · · · · ·						00N. DIST. 3		
II. DESCRIPTIO	n of	WELL A	AND LI	EASE							
Lease Name: Northeast Blanco Unit	Well No 204	ll No.: Pool Name, Includir 204 Los Pinos Fruitlan				ormation: P.C., So.	Kind (d Of Lease No. te, Federal Or Fee: Fee			
LOCATION	9 70 £4	f 41-	. 041. 1	•							
Unit Letter: M ; Section: 01		. from the		ine and		County: San					
III. DESIGNATI	ON OF	#P3.37									
						AND NATU	·			<u> </u>	
Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation							Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267				
Name of Authorized Trns Williams Field		singhead	Gas:	or Dry	Gas: X			to send appr D, Salt Lake		f this form.) 34158-0900	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is g give location of tanks. M OI $31N$ 7ω							Is gas actually connected? When? 12-13-29				
If this production is co	mmingled	with that	from an	y other	lease c	or pool, give co	ommingling	order number			
IV. COMPLETION	DATA										
Designate Type of Comple	l Gas	l Gas Well New Well			Deepen	Plug Back	Same Res'v	Diff Res'v			
Date Spudded:	d: Date Compl. Rea				<u></u>		Total Depth:		P.B.T.D.:	P.B.T.D.:	
Elevations (DF, RKB, RT, GR, etc): Name of Producing Form					mation:	Top Oil/Gas Pay: Tubing Depth:					
Perforations:							Depth Casing Shoe:				
		THRT	NG CA	STNG	AND	CEMENTIN	G PECOL	<u> </u>			
HOLE SIZE		& TUBING		AND		DEPTH SET SACKS CEMENT		ut			
	CASING & IOBING SIZE				DEFIN SC	STORE CETE		SAUKS CENE	A1		
											
			······································			-					

V. TEST DATA A						olume of load o	ail and must	t be equal to		ton allowable	
	for th	is depth	or be for	r full	24 hours	5.)	ore una mas	t be equal to	o or exceed	top attomable	
Date First New Oil Run 1	Date of Test:				Producing Method: (Flow, pump, gas, lift, etc)						
Length of Test:	Tubing Pressure:					Casing Pressure:		Choke Size:			
Actual Prod. Test:	Oil-Bbls.:				Water - Bbl	Water - Bbls.:		Gas-MCF:			
GAS WELL To be te	sted; con	mpletion g	auges:					70-1-	· · · · · · · · · · · · · · · · · · ·	region of the second second	
Actual Prod. Test - MCFC	Length of Test:				Bbls. Condensate/MMCF:		Gravity of Condensate:				
Testing Method:	Method: Tubing (shut-i			Pressure:			Casing Pressure: (shut-in)		Choke Size:		
VI. OPERATOR C	RRTIF		·	MPI.T	ANCE	tonat in	OTT	CONCED	ZATION	DIVICION	
I hereby certify that the rules and regulations of the Oil Con Division have been complied with and that the information gi is true and complete to the best of my knowledge and belief.						given above	OIL CONSERVATION DIVISION Date Approved JAN 0 3 1994				
ain dita to	e best of Al Re		.euge a	iku De(16	?T.	Ву	By Change				
signature χ U							Title	SUPERVIS	OR DIST	RICT #3	
Title: District Superint		Date:	12/29/9	<u>93 </u>							
Telephone No.: (303) 24	1-0/28						1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

²⁾ All sections of this form must be filled out for allowable on new and recompleted wells.

³⁾ Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.