

NO. 10 FORM 1-1-75
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE
1. State Oil and Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEAL ☐ OTHER ☐
7. Unit Agreement Name
Northeast Blanco Unit
8. Farm or Lease Name
Northeast Blanco Unit

2. Name of Operator
Blackwood & Nichols Co., Ltd.
9. Well No.
201

3. Address of Operator
P. O. Box 1237, Durango, Co. 81301
10. Field and Pool, or Willcat
So. Los Pinos Fruitland-PC

4. Location of Well
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 1030 FEET FROM THE West LINE OF SEC. 9 TWP. 31N RGE. 7W NMPM

11. Date Spudded 6-30-79 16. Date T.D. Reached 7-5-79 17. Date Compl. (Ready to Prod.) 7-24-79 18. Elevations (DF, RKB, RT, GR, etc.) 6652' GL 19. Elev. Casinghead 6650

20. Total Depth 3750' 21. Plug Back T.D. 3697 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 3750 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3482' - 3494' 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Gamma Ray - Neutron
27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.00	219'	12 1/4	200 sacks circulated	
4 1/2"	10.50	3748'	7 7/8	490 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3473	none

31. Perforation Record (Interval, size and number)
3482' - 3494' - 11 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3482 - 3494
AMOUNT AND KIND MATERIAL USED 30,350 gals. water
30,000 lbs. 10-20 sand

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-in
Date of Test No retest Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
DeLasso Loos TITLE District Manager DATE 7-28-80