Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-23481	
District III	District III 2040 South Pacheco		5. Indicate Type of Lease STATE ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87505		FEE		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH-PROPOSALS.) 1. Type of Well:			7. Lease Name or Unit Agreement Name: NORTHEAST BLANCO UNIT	
Oil Well Gas Well Other C		G W.H.Y		
DEVON ENERGY PRODUCTION CO., L.P.			8. Well No. #201	
7. Address of Operator			9. Pool name or Wildcat	
3300 N. BUTLER, SUITE 211, FA	RMINGTON, NM 87401		BASIN FRUITLAND COAL	
10. Well Location				
Unit Letter M: 990 feet from the SOUTH line and 1030 feet from the WEST line				
Section 9 Townshi		NMPM	County SAN JUAN	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11 Charles Annual Development				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
□ PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASIN				
☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONME			DRILLING OPNS.	
☐ PULL OR ALTER CASING	☐ MULTIPLE COMPLETION	☐ CASING TEST & CEMENT JOB		
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
est.				
Please refer to attachment for details.				
I hereby certify that the information a	have is true and complete to the b	aget of my length d	yo and haliaf	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Williams for Steve Zink TITLE Company Representative Type or print name STEVE ZINK Telephone No. 505-324-0033 DATE: 5-17-02				
(This space for State use)			MAVOSSIA	
APPPROVED BY	TITLE	DESTRITY ONL S. 1942	DATE	
Conditions of approval, if any:				

Devon Energy proposes to plug and abandon the Northeast Blanco Unit 201. The following procedure will be used to abandon the subject well.

- MIRU Service Unit, pump, pit and BOPE.
- Load hole with 8.3 ppg water from 3536'.
- Set cement retainer at 3175'.
- Test tubing, casing and retainer to 500 psi.
- Squeeze perforations (3482' 3494') with 20 BBLs 50/50 Poz cement. (Fruitland and PC plugs)
- Perforate squeeze holes at 3150'.
- Set cement retainer and set at 3000'.
- Cement 4-1/2" x 7-7/8" annulus to surface with 128 BBLs Poz cement through squeeze holes.
- Spot 47 BBL Poz cement plug inside casing from top of retainer to surface.(Ojo Alamo and Nacimiento plugs)
- Errect P&A marker and Reclaim location.

Plugging Fluid is 8.3 ppg water Cement is 50/50 "B" Poz mixed at 13 ppg and 1.47 ft³/sx.