Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-23481 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease District III 2040 South Pacheco STATE [7] FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 FEE SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTHEAST BLANCO UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Name of Operator Well No. DEVON ENERGY PRODUCTION CO., L.P. #201 7. Address of Operator Pool name or Wildcat 19 3300 N. BUTLER, SUITE 211, FARMINGTON, NM 87401 BASIN FRUITLAND COAL 10. Well Location Unit Letter M: 990 feet from the SOUTH line and 1030 feet from the WEST line Section 9 Township 31N Range R7W **NMPM** County SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ☐ REMEDIAL WORK ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND **ABANDONMENT** ☐ PULL OR ALTER CASING ■ MULTIPLE COMPLETION CASING TEST & CEMENT JOB ○ OTHER: Temporary Abandonment OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 6-7-02 MIRU, set up with rig mast. Dug flow back pit, lined and fenced same. 1550 psi on tbg and csg. Nippled up with two 2" lines from well to pit. Bled down with csg and tbg. Nippled down with production head. Nippled up with crossover spool and mud cross. Nippled up with BOP and function tested same. Nippled up with blooie line. Rigged to pull tbg. Measured out of hole with tbg. Made up 4-1/2"X10.5# Weatherford full bore packer. Tripped in hole with tbg and packer. Set packer at 3400' and filled well bore with 30 bbls produced water. Pressure tested csg at 650 psi. Held solid for 30 minutes. Made well safe for night. Travel to Farmington yard. 6-8-02 Service rig. Release packer and kill well. Tripped out of hole with tbg and packer. Made up 4-1/2"X10.5# Weatherford cement retainer and tripped in hole with same. Set retainer at 3400'. Filled well bore with lease water. Rigged pressure chart and made 30 min MIT pressure test on csg and retainer. 600 psi bled off 18 psi in 30 min. Rigged out with tester. Tripped out of hole with tbg. Lay down same in singles. Nippled down with blooie line and mud cross. Nippled down with circulating pump and lines. Nippled up with production head. Made well secure. Cleaned loc and backfilled reserve pit. Lay down with rig mast. Loaded out with rig and equipment. RDMO. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Field Coordinator DATE: 6-21-02 Type or print name KYLE BEEBE Telephone No. 505-320-1311 (This space for State use) JUN 26 2002 APPPROVED BY TITLE

Conditions of approval, if any:

