

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. *
30-045-23481
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
DEVON ENERGY PRODUCTION CO., L.P.

7. Address of Operator
3300 N. BUTLER, SUITE 211, FARMINGTON, NM 87401

10. Well Location
Unit Letter **M**: **990** feet from the **SOUTH** line and **1030** feet from the **WEST** line.
Section **9** Township **31N** Range **R7W** NMPM County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7. Lease Name or Unit Agreement Name: NORTHEAST BLANCO UNIT
8. Well No. #201
9. Pool name or Wildcat BASIN FRUITLAND COAL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> REMEDIAL WORK
<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> COMMENCE DRILLING OPNS.
<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> CASING TEST & CEMENT JOB
<input type="checkbox"/> MULTIPLE COMPLETION	
<input type="checkbox"/> OTHER:	<input checked="" type="checkbox"/> OTHER: Temporary Abandonment

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6-7-02 MIRU, set up with rig mast. Dug flow back pit, lined and fenced same. 1550 psi on tbq and csg. Nipped up with two 2" lines from well to pit. Bled down with csg and tbq. Nipped down with production head. Nipped up with crossover spool and mud cross. Nipped up with BOP and function tested same. Nipped up with blooie line. Rigged to pull tbq. Measured out of hole with tbq. Made up 4-1/2"X10.5# Weatherford full bore packer. Tripped in hole with tbq and packer. Set packer at 3400' and filled well bore with 30 bbls produced water. Pressure tested csg at 650 psi. Held solid for 30 minutes. Made well safe for night. Travel to Farmington yard.

6-8-02 Service rig. Release packer and kill well. Tripped out of hole with tbq and packer. Made up 4-1/2"X10.5# Weatherford cement retainer and tripped in hole with same. Set retainer at 3400'. Filled well bore with lease water. Rigged pressure chart and made 30 min MIT pressure test on csg and retainer. 600 psi bled off 18 psi in 30 min. Rigged out with tester. Tripped out of hole with tbq. Lay down same in singles. Nipped down with blooie line and mud cross. Nipped down with circulating pump and lines. Nipped up with production head. Made well secure. Cleaned loc and backfilled reserve pit. Lay down with rig mast. Loaded out with rig and equipment. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Field Coordinator DATE: 6-21-02
Type or print name KYLE BEEBE Telephone No. 505-320-1311

(This space for State use)
ORIGINAL SIGNED BY QUALITY PERSON
APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

JUN 26 2002