

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ D-F-Y ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						Northeast Blanco Unit	
2. Name of Operator						8. Farm or Lease Name	
Blackwood & Nichols Co., Ltd.						Northeast Blanco Unit	
3. Address of Operator						9. Well No.	
P.O. Box 1237 Durango, Colorado 81301						67A	
4. Location of Well						10. Field and Pool, or Wildcat	
UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM						Blanco Mesaverde	
THE East LINE OF SEC. 9 TWP. 31N RGE. 7W NMPM						12. County	
						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
07-05-79		07-13-79		07-30-79		6576' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
6528'		5920'				6528'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
5495' - 5638' Cliffhouse - Menefee						Yes	
5772' - 5884' Point Lookout							
26. Type Electric and Other Logs Run						27. Was Well Cored	
Induction Electric, Gamma Ray Density, Sidewall Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9 5/8"		36.00#		214'		12 1/4"	
7"		23.00#		3749'		8 3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2"		3520'		6528'		375	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5495' - 5638' forty-four holes				DEPTH INTERVAL			
5772' - 5884' thirty-six holes				AMOUNT AND KIND MATERIAL USED			
				5492' - 5638' 66,276 gals water			
				88,000 lbs 10-20 sand			
				5772' - 5884' 79,543 gals water			
				124,000 lbs 10-20 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
08-06-79							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
08-06-79		3 hours		3/4"		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
140		480				AOF=2195	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>DeLasso Loos</u>				TITLE <u>District Manager</u>		DATE <u>08-08-79</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2255'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2425	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3485	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5495	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5580	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5764	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 6022	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tedito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1210'	2255'	1045	Animas				
2255	2425	170	Ojo Alamo				
2425	3190	765	Kirtland				
3190	3485	295	Fruitland				
3485	3625	140	Pictured Cliffs				
3625	4860	1235	Lewis				
4860	5495	635	Cliffhouse				
5495	5580	85	Massive Cliffhouse				
5580	5764	184	Menefee				
5764	6022	258	Point Lookout				
6022	---		Mancos				