HO. DI CUPILS RECE	15			
DISTRIBUTIO	ISTRIBUTION			
FILE U.S.G.S. LAND OFFICE		/		
		[/]		
		11		
TRANSPORTER	OIL	/_		
	GAS	7		
OPERATOR		1		
PRORATION OFFICE		<u> '</u>		

4-7-80

(Date)

P.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE DISTRIBUTION SANTA FE // // // GAS // OPERATOR PRORATION OFFICE Blackwood & Nichols Co	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	P. O. Box 1237 Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name	Durango, Colorado 81301 Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	Other (Please explain)				
and address of previous owner							
11.	DESCRIPTION OF WELL AND L Lease Name Northeast Blanco Unit		Kind of Lease State, Federal of PC - Fruitland	Lease No. NM03358			
	Unit Letter C : 990 Feet From The North Line and 1490 Feet From The West						
Line of Section 11 Township 31N Range 7W , NMPM, San Juan County							
m.	Name of Authorized Transporter of Oil Inland Corporation	or Condensate X	Address (Give address to which approve P. O. Box 1528 Farming Address (Give address to which approve	gton, New Mex. 87401			
Name of Authorized Transporter of Casinghead Northwest Pipeline Corpora Unit		poration	P. O. Box 90, Farmingto				
	If well produces oil or liquids, give location of tanks.	1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	NO No commingling order number:				
IV	If this production is commingled wit COMPLETION DATA Designate Type of Completio	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
٠.	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	7-28-79	8-14-79 Name of Producing Formation	3670' Top Oil/Gas Pay	3630 Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) 6546' GL	Pictured Cliffs	3368'	3525 Depth Casing Shoe			
	Perforations			3670'			
		TUBING, CASING, AND		ALONG GENEVA			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	150 Sacks			
	12 1/4"	9 5/8"	216' 3670'	150 Sacks			
	7 7/8"	4 1/2"	3070				
and the second to on							
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		(t, etc.)					
	Length of Test Tubing Pressure		Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	APR 91			
				011 0 1980			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity COD Indensate DIST			
	Q=2250	Three Hours	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	1290				
_	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ation commission			
•			BY Caginal Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 TITLE				
_	De Lasso Jo	DeLasso Loos	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	District Mar	nager	All sections of this form must be filled out completely for allo able on new and recompleted wells.				
(Title)				vvv and tot for changes of owner.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.