## UNITED STATES

DEPARTMENT OF THE INTERIOR	NM .03358
GEOLOGICAL SURVEY	<del></del>
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7 LINIT AODES AND A
(Do not use this form for proposals to drill or to deepen or plug back to a difference or plug back to	7. UNIT AGREEMENT NAME
reservoir, use Form 9–331–C for such proposals.)	NEBU Agrmt. No. 1, Sec. 929
1. oil gas 🔽	8. FARM OR LEASE NAME
well well other	Northeast Blanco Unit
2. NAME OF OPERATOR	9. WELL NO.
Blackwood & Nichols Co., Ltd.	203
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. Box 1237, Durango, Colo. 81301	South Los Pinos-Fruitland - PC
4. LOCATION OF WELL (REPORT LOCATION CLEARLY O	11. SEC., T., R., M., OR BLK. AND SURVEY OR
,	ANCA =
AT SURFACE: 990' F/NL - 1490' F/EL	C-11-31N-7W
AT TOP PROD. INTERVAL.	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	
DEQUEOT	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT—OF:	6546' GL
ILST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of
MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	
ABANDON*	
(other) Subsequent of water encroachment	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discovered and true vertical deaths for all	a all portinged days
including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface learning
depths for all markers and zones pertinen	t to this work.)*
7-13-80 3630' PBTD. Pulled 2 3/8" tubing Pa	
	Gamma Ray and Neutron Logs. Set
Retrievamatic Packer at 3496'. Well ma	ide water thru tubing.
	11 making water thru tubing and
between tubing and 4 1/2" csg. Reset p thru tubing. Dry gas between tubing an	acker at 3393' Well making and
thru tubing. Dry gas between tubing an at 3409'.	d 4 1/2" csg Set coment water
at 3409'.	-, - cog. Bet cement retainer
7 16 00 26001 -	
7-16-80 3630' PBTD. Set Retrievamatic at 3405'	, pressured up to 2000 PSI, held OF
7-17-80 3630' PBTD. Reran 108 its. 2 3/8" / 7#	T EE THE
3366'.	J-55 EUE tubing; 3356 - landed at
ubsurface Safety Valve: Manu. and Type	et @
3- I hereby certify that the foregoing is true and correct	(B) (B) BOAR BOAR !
suito de Cara La Dezi	
GNED Le Kasso Josephasso Loositle District Man	lage FATE 7-28-89 L CON. Co. A.
(This space for Federal or State office	
PROVED BY TITLE TITLE	DATE
THE THE MOVAL, IF ANY:	DAIL

\*See Instructions on Reverse Side