9 Submit 5 copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT 11 P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

DISTRICT III

Name of Operator: Black	wood & Nich	iols Co.	A Limited Pa	artnership	We We	ell API NO	.: 30-043-2	3463		
Address of Operator:	P.O. Box 1	237, Dur	ango, Colora	ado 81302	2-1237					
Reason(s) for Filing (chec	k proper ar	ea):	Other	(please	explain)					
New well:			011.	Change	in Transporte		`~~·			
Recompletion: Change in Operator: X		Oil: Casingl	head Gas:	Dry Gas: Condensate:						
If change of operator give and address of previous op		lackwood	& Nichols Co	o., Ltd.						
II. DESCRIPTION	OF MET	L AND	LEASE		Sir					
Lease Name: Northeast Blanco Unit	se Name: theast Blanco Unit Well No.: 203 Pool Name, Including Formation South Los Pinos Fruitle				rmation: Kind Of Lease Lease No. nd Picture Cliff State, Federal Or Fee: NM-03358					
LOCATION Unit Letter: C;	990 ft. fro	m the No	rth line and	l 1490 ft	. from the W e	st line				
Section: 11	Township:	31N	Range: 74,	, NMPH,	County: San	Juan				
III. DESIGNATIO	N OF TR	RANSPO	RTER OI	OIL	AND NATU	RAL G	AS			
Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation					Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnsptr of Casinghead Gas: or Dry Gas: X Northwest Pipeline					Address (Give address to send approved copy of this form.) P.O. Box 90, Farmington, NM 87499					
lf well produces oil or liquids, Unit Sec. Тыр. give location of tanks. С 11 31M					Is gas actually connected? Yes When? 12/79					
If this production is comm	ningled with	that fr	om any other	lease or	pool, give co	ommingling	order numbe	r:		
IV. COMPLETION	DATA									
Designate Type of Complet		l Well	Gas Well	New Wel	l Workover	Deepen	Plug Back	Same Resiv	Diff Res'v	
ate Spudded: Date Compl. Ready to Prod.:						Total Depth:		P.B.T.D.	P.B.T.D.:	
Elevations (DF, RKB, RT, GR, etc): Name of Producing Form					tion:	Top Oil/Gas Pay: Tubing Depth:		epth:		
Perforations:						Depth Ca	sing Shoe:			
	T	UBING	CASING	AND	CEMENTIN	G RECO	RD			
HOLE SIZE	C	CASING & TUBING SIZE			DEPTH SET		SACKS_CEMENT			
					1		The second	(20)		
							May 1	The same	V.	
V. TEST DATA AN	(Test must	be after		total vo	lume of load	oil and m	ist be equa	o dece	(§) I top allowable	
Date First New Oil Run To		te of Te	····	24 110010	Producing Method: (Flow, pump, gas, lift, etc)					
Length of Test:		Tubing Pressure:			Casing Pressure:			Choke Size:		
Actual Prod. Test: Oil-B			· == v	Water - Bbls.:			Gas-MCF:			
GAS WELL To be tes	ted; comple	tion gau	ges:				The second	Market .	Mary many removed	
Actual Prod. Test - MCFD	ength of Test:			Bbls. Condensate/MMC		F: Gravity of Condensate:				
Testing Method:	(s	Tubing Pressure: (shut-in)			Casing Pressure: (shut-in)		Choke Size:			
VI. OPERATOR CI						01	L CONSE	RVATION	DIVISIO	
I hereby certify that the rules and regulations of the Oil (Division have been complied with and that the information is true and complete to the best of my knowledge and beli					iven above Date Approved			91		
R.W. William	Roy W. Williams				By_	Title				
Signature			- 1.1/2			'''	SUPERVISOR DISTRICT #3			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Title: Administrative Manager

Telephone No.: (303) 247-0728

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date: 12/1/90

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.