

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: BLACKWOOD & NICHOLS CO. A LIMITED PARTNERSHIP
3. Address of Operator: 3300 N. Butler Ave., Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 1490' FWL
C Sec. 11, T31N, R7W

5. Lease Designation and Serial No.
NM03358
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit
8. Well Name and No.:
NEBU 203
9. API Well No.:
30-045-23485
10. Field & Pool/Exploratory Area:
S. Los Pinos Fruitland Sand - PC
11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per attached report, this well was plugged and abandoned 7-22-96.

RECEIVED
AUG - 9 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
56 AUG - 2 AM 11:58
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed: Ar Rechar

Title: District Superintendent

Date: July 31, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date: Aug 6 1996

W Duane Spencer

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Blackwood & Nichols Company
Northeast Blanco Unit #203 (Fruitland Coal)
990' FNL, 1490' FWL, Sec. 11, T-31-N, R-7-W
San Juan County, NM
NM 03358

July 23, 1996

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 3405', mix and pump 54 sxs Class B cement to 2691' to isolate Fruitland perforations.

Plug #2 with 21 sxs Class B cement inside casing from 2542' to 2264' to cover Ojo Alamo top.

Plug #3 with 15 sxs Class B cement inside casing from 1041' to 841' to cover Nacimiento top.

Plug #4 with 121 sxs Class B cement pumped down 4-1/2" casing from 266' to surface, circulate good cement to surface.

Plugging Summary:

Notified BLM on 7/19/96

7-19-96 Road rig and equipment to location. Spot rig and equipment on location. RU rig and equipment. Check well pressures: casing 1440# and tubing 1400#. Bleed well down to pit. Well bled down to 125# then started unloading fluid. Pump 80 bbls water down tubing to kill well; after 40 bbls closed casing valve. ND wellhead. NU BOP and test, OK. PU on tubing, found free. Break donut off. PU 1 joint 2-3/8" tubing; RIH and tag CIBP at 3405'. POH to 3403'. Plug #1 with CIBP at 3405', mix and pump 54 sxs Class B cement to 2691' to isolate Fruitland perforations. POH to 1154'. Shut in well and WOC. SDFD.

7-22-96 Safety Meeting. Check well pressure: casing 20#. RIH and tag cement at 2793'. POH to 2542' and load casing with 25 bbls water. Pressure test casing to 500# for 10 min, held OK. Plug #2 with 21 sxs Class B cement inside casing from 2542' to 2264' to cover Ojo Alamo top. POH and LD tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 992'. Attempt to establish rate, pressured up to 1500#. Procedure change on plug #3 approved S. Mason with BLM. PU and RIH with tubing to 1041'. Plug #3 with 15 sxs Class B cement inside casing from 1041' to 841' to cover Nacimiento top. POH and LD tubing. Perforate 3 HSC squeeze holes at 266'. Establish circulation out bradenhead with 11 bbls water. Plug #4 with 121 sxs Class B cement pumped down 4-1/2" casing from 266' to surface, circulate good cement to surface. ND BOP. Dig out wellhead. Cut wellhead off. Found cement at surface in 4-1/2" casing and down 8 ft in 8-5/8" annulus. Mix 15 sxs Class B cement and install P&A marker. RD rig and equipment. J. Ruybalid, BLM was on location.