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| (This space for State Ise) DEPUTY OIL & GAS INSPECTOR, DIST. #3 APR 30 1019 | James | <i>[</i> | Title Field | Manager | | Date A | oril 26, 1979 | |
| APPROVED BY | (This space for | h 3 (have) | DEPUTY OIL & G | AS INSPECTOR, DIS | ST. #3 | DATE AF | PR 30 15/9 | |
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+10? Supersedes C-128 Effective 1-1-15

All distances must be from the outer houndaries of the Section 30 N. Actual Footage Location of Well: Dedicated Acteages feet from the 790 Producing Formation Arres 309,53 Blanco Mesaverde Mesayerde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Communitization If answer is "yes," type of consolidation ____ X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. James M. Position Field Manager Lynco Oil Corporation 100% Lynco Oil I hereby certify that the well location shown on this place was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and terrect the best of my Date Surveyed 4-21-7 Registere i l'e tendenal i nymeet ा । अन्तर Curveyer OIL CON. COM. EPNG 100% 1237-