

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
790' FNL x 1130' FWL, Section 16,
AT SURFACE: T31N, R6W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|---------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Spud & Set Casing | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 6/12/79. Drilled to 333'. Set 8-5/8", 24# casing at 333' with 300 sx Class "B", 2% CaCl₂ Neat cement.

Drilled 7-7/8" hole to TD. Set 4-1/2", 11.6# casing at 8107' and cemented in 2 stages:
Stage 1 - Cemented with 400 sx 50:50 Poz, 6% gel, 2# medium tuf plug and .2% friction reducer, Neat cement. Tailed in with 100 sx Class "B" Neat cement.
Stage 2 - Cemented with 1100 sx 65:35 Poz, 6% gel, 2# tuf plug, .2% friction reducer, .8% fluid loss additive. Tailed in with 100 sx Class "B" Neat cement.
Both stages had good cement return.

Rig released on 6/29/79.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE 7/9/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. LEASE	SF-078766
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	Rosa Unit
8. FARM OR LEASE NAME	
9. WELL NO.	69
10. FIELD OR WILDCAT NAME	Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	NW/4 NW/4 Section 16, T31N, R6W
12. COUNTY OR PARISH	San Juan
13. STATE	NM
14. API NO.	30-045-23518
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6371' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)