

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SF078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

1860 Lincoln #1010, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

SESW (990'FSL &amp; 790'FWL) of Section 7

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston Federal

9. WELL NO.

11-Y

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7-T31N-R9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6612 GR

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Well Status

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Well was spud on 7/23/79. Drilled 12-1/4" hole to 334'.
2. 9-5/8" 40# K-55 casing was set at 334'(KB) and cemented with 200 sx. Class B cement containing 3% CaCl and 1/4# Celoflake. Cement circulated.
3. Drilled 7-7/8" hole to 3650' (TD).
4. 5-1/2" 14# K-55 ST&C casing was set at 3654'(KB) and cemented with 1000 sx. Howco Lite containing 6-1/4# gilsonite and 4% Halad 22A + 200 sx. 50-50 Poz containing 2% gel. Partial returns while cementing.
5. Ran temperature survey - found top good cement at 1700', cement stringers up to 400'.
6. Presently WOCT-

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. CLAXTON

TITLE District Engineer

DATE

7/30/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side