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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| Meridian Oil Inc. Iddress P. O. Box 4289, Farminesson(s) for Filing (Check proper box) lew Well Lacompletion Change is Operator Change of operator give name Uni | ngton, N | | | | | | Well A | - 4754 | | | |
|---|--|---|-------------------------------------|------------------|---|---|-----------------|--|--|-------------|--|
| idress 2. 0. Box 4289, Farmilesson(s) for Filing (Check proper box) www.well scompletion hance in Operator | ngton, N | | | | | | | | | | |
| . 0. Box 4289, Farmii sson(s) for Filing (Check proper box) w Well completion ange in Operator | ngton, N | | | | | | | | | | |
| w Well Completion Agency in Operator | 11900119 11 | IM 87 | 499 | | | | | | | | |
| w Well | | <u></u> 07 | 133 | | Othe | t (Please expia | in) | | | | |
| completion | (| Change in | Transp | orter of: | | | | | | | |
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| hance of operator sine same | Casinghead | | Conde | | | <u>ve 9/17/</u> | | 77050 | 0100 | | |
| TIMES OF CHARGE SIAS WITH UNIT | on Texas | Petr | oleu | m, P. O. | Box 21 | 20, Hous | ton, TX | 77252 | 2-2120 | | |
| address of previous operator | | | | | | | | | | | |
| DESCRIPTION OF WELL | AND LEA | SE No. | Deal N | iame, includia | e Econotico | | Kind o | Lessa | ie | se No. | |
| sass Name | ì | WELLING. | | | | land San | Ctata E | ederal or Fee | SF-07 | 8439 | |
| Johnston Federal | | | <u>i und</u> | ies ignatie | <u>-U 1141-</u> | Tand San | | | | | |
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| Unit Letter N | _ : | | , reet r | 10H 1H0 | | | | | | _ | |
| Section 7 Townsh | ip 3 | 1N | Range | 9W | , N | IPM, Sa | n Juan | | | County | |
| | | | | | NAT CAR | | | | | | |
| I. DESIGNATION OF TRAI | | or Conden | | i | Address (Giv | address to wi | ich approved | copy of this fo | orm is to be se | u) | |
| Meridian Oil Inc. | | 3. 3. | | | P. O. Box 4289, Farmington, NM 87499 | | | | | | |
| ame of Authorized Transporter of Casi | aghead Gas | | or Dr | y Gas 💢 | Address (Giv | e address to wi | rick approved | copy of this fo | orm is to be se | w) | |
| El Paso Natural Gas C | | | | | | ox 4990. | | | M 87499 | | |
| well produces oil or liquids, | Unit | Sec. | Twp. | Rge. | is gas actuali | y connected? | Whea | ? | | | |
| ve location of tanks. | | | <u> </u> | | | | | | | | |
| this production is commingled with the | t from any oth | er lease or | pool, g | ive commingli | ng order num | | | | | | |
| . COMPLETION DATA | | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | 1 - (X) | i OT MET | ` ¦ | CES WELL | 1 | 1 | <u> </u> | | <u>L</u> | 1 | |
| ate Spudden | Date Comp | al. Ready to | o Prod | | Total Depth | | | P.B.T.D. | | | |
| · | | | | | | | | | | | |
| levations (DF, RKB, RT, GR, etc.) | Name of P | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| erforations | | | | | | | | Depth Casing Shoe | | | |
| ELICIALIONS | | | | | | | | | | | |
| | 7 | TIBING | CAS | ING AND | CTA CENTE | NG RECOR | RD. | | | | |
| | | CASING & TUBING SIZE | | | | DEPTH SET | | | | | |
| HOLE SIZE | CA | SINGE | UBING | | CEMENII | | | | SACKS CEM | ENT | |
| HOLE SIZE | CA | SING | UBING | | CEMENII | | | | SACKS CEM | ENT | |
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| HOLE SIZE | CA | SING & I | UBING | | CEMENTI | | | | SACKS CEM | ENT | |
| | | | | SIZE | CEMENII | | | | SACKS CEM | ENT | |
| TEST DATA AND REQUI | FST FOR A | ALLOW | ARL | SIZE | | DEPTH SET | | | | | |
| T. TEST DATA AND REQUI | FST FOR A | ALLOW otal volume | ARL | SIZE | be equal to o | DEPTH SET | lowable for the | s depth or be | | | |
| T. TEST DATA AND REQUI | EST FOR A | ALLOW otal volume | ARL | SIZE | be equal to o | DEPTH SET | lowable for the | g depth or be | for full 24 has | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.