

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston Federal

9. WELL NO.

#14

10. FIELD AND POOL, OR WILDCAT

Blanco Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 7-T31N-R9W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM, DIVISION OF ALLIED CHEMICAL CORP.

3. ADDRESS OF OPERATOR

1860 Lincoln St., #1010, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

SENE (1610 FNL & 1100' FEL) of Sec. 7

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6599'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Well Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Well was spud on 7/28/79. Drilled 12-1/4" hole to 345'.

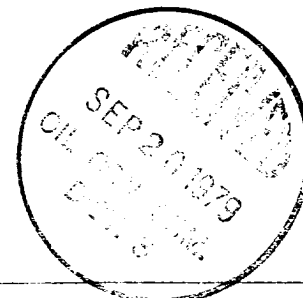
2. 9-5/8" 40# K55 casing was set and cemented at 354' (KB) with 200 sx. 50-50 poz containing 3% salt and 1/4# celoflake. Cement circulated.

3. Drilled 7-7/8" hole to 3644'.

4. 5-1/2" 14#, 15.5# & 17# K-55 casing was set and cemented at 3528' (KB) with 1000 sx. 65-35 poz containing 6-1/4# gilsonite and .4% D60 and 200 sx. 50-50 poz containing 2% gel, 10% salt and .75% D65. Partial returns while cementing.

5. Ran temperature survey - Found top of cement at 1900'.

6. Presently waiting on completion tools.



18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Claxton  
C. W. CLAXTON

TITLE

DIST. PETRO. ENGINEER

DATE

8/10/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Success

\*See Instructions on Reverse Side