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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-23520

Operator		Union Texas Petroleum, A Division of Allied Chemical Corporation	
Address			
Suite 1010, 1860 Lincoln Street, Denver, Colorado 80295			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of	
Reopening	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Johnston-Federal	Well No.	14	Pool Name, Including Formation	Blanco Pictured Cliffs	Kind of Lease	State, Federal or Fee	Federal	
Location									
Unit Letter	H		1610	Foot From The	N	Line and	1100	Feet From The	E
Line of Section	7	Township	31N	Range	9W	NMPM	San Juan	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent)	1921 Bloomfield Bldg., Farmington, New Mexico					
Name of Authorized Transporter of Crude Oil or Dry Gas ☒	El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit: H	Sec. 7	Twp. 31N	Rge. 9W	Is gas actually connected?	No	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'y.	DRH. R.
		X	X					
Date Spudded	7/28/79	Date Compl. Ready to Prod.	11/23/79	Total Depth	3644 KB	P.B.T.D.	3522 KB	
Pool	Blanco Pictured Cliffs	Name of Producing Formation	Pictured Cliffs	Top Oil/Gas Pay	3445 KB	Tubing Depth	3491 KB	
Perforations	3445-3510 - 40 holes					Depth Casing Shoe	3528 KB	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	354	200 sx					
7-7/8"	5-1/2"	3528	1200 sx					
--	2-3/8"	3491	--					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	1,977	Length of Test	3 hours	Bbls. Condensate/MMCF	-0-	Gravity of Condensate	-0-
Testing Method (pitot, back pr.)	Positive choke	Tubing Pressure	151	Casing Pressure	422	Choke Size	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

District Production Manager

December 7, 1979

(Date)

OIL CONSERVATION COMMISSION

JAN 17 1980

APPROVED

Original Signed by FRANK T. CHAVEZ

BY
TITLE DEPUTY CHIEF OF BUREAU OF OIL TEST #1

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1101.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple