NU BOP's. Pressure test surface casing and BOP's to 1000#.  Drill 7-7/8" hole to + 6700' w/fresh water gel mud. Log.  Run 5-1/2" casing & cement same w/approximately sx.  Selectively perforate and stimulate the Flora Vista Callup and Basin Dakota formations and complete as required by applicable rules and regulations.  The S/2 of Section 2 is dedicated to this well and the acreage is committed to a gas sales contract.  APPROVAL VALID  FOR 90 DAYS UNLESS  DRILLING COMMENCED,  EXPIRES  EXPIRES  EXPIRES  EXPIRES  PROGRAM, IF PROGRAM, IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ONE AND DEPOSED NEW PRODUCTIVE ONE AND DEPOSED PRODUCTIVE ONE AND DEPOSED	DISTRIBUTION  SANTA FE  FILE ( U.S.G.S. C LAND OFFICE  OPERATOR	ON FOR PERMIT TO		SERVATION COMMISS	SION	Form C-101 Revised 1-1  5A. Indicat  STATE  .5. State Oil	FEE X
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5712' G.L.  Blanket bond in  NA  June 1, 1979  22. Approx. Date Work will start -  Force PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  12-1/4"  8-5/8"  24. O#  250'  7-7/8"  5-1/2"  15.5#  6700'  500  3000'  1. Drill 12-1/4" hole to + 250'. Set 8-5/8" casing. Circulate cement to surface.  WCC 12 hrs.  NU BOP's. Pressure test surface casing and BOP's to 1000#.  Drill 7-7/8" hole to + 6700' w/fresh water gel mud. Log.  Run 5-1/2" casing & cement same w/approximately sx.  Selectively perforate and stimulate the Flora Vista Callup and Basin Dakota formations and complete as required by applicable rules and regulations.  The S/2 of Section 2 is dedicated to this well and the acreage is committed to a gas sales contract.  Approval VAID  FOR 90 DAYS UNLESS  DRILLING COMMENCED,  EXPIRES  DRILLING COMMENCED,					1 11		i
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NU BOP's. Pressure test surface casing and BOP's to 1000#.  NU BOP's. Pressure test surface casing and BOP's to 1000#.  Drill 7-7/8" hole to + 6700' w/fresh water gel mud. Log.  Run 5-1/2" casing & cement same w/approximately sx.  Selectively perforate and stimulate the Flora Vista Callup and Complete as required by applicable rules and regulations.  The S/2 of Section 2 is dedicated to this well and the acreage is committed to a gas sales contract.  APPROVAL VALID  FOR 90 DAYS UNLESS  DRILLING COMMENCED,  EXPIRES  NAABOVE SPACE DESCRIBE PROGRESED PROGRAM IF PROPOSAL IS TO DEFERR OR FLUE BACK, SIVE BATA ON PRESENT PROGUCTIVE ONE AND PROCESS IN A PROPOSED MAY 11979  NAABOVE SPACE DESCRIBE PROGRESED PROGRAM IF PROPOSAL IS TO DEFERR OR FLUE BACK, SIVE BATA ON PRESENT PROGUCTIVE ONE AND PROCESS IN A PROCESS IN A PROPOSED MAY 11979  WE LOW. SIVE SLOWEUT PREVENTER PROGRAM IF PROPOSAL IS TO DEFERR OR FLUE BACK, SIVE BATA ON PRESENT PROGUCTIVE ONE AND PROCESS IN A PROCESS I	7-7/8''	5-1/2''	15.5#	6700'			
(This space for State Use)  Supervisor District # 3  Supervisor District # 3  MAY 1 1 1979  CARDITIONS OF ARESONAL TOTALS.	3. NU BOP's. Pressur 4. Drill 7-7/8" hole 5. Run 5-1/2" casing 6. Selectively perfor complete as requir The S/2 of Section sales contract.	re test surface to ± 6700' w/i & cement same rate and stimul red by application 2 is dedicate	casing and Boresh water getw/approximate at the Floral le rules and in the rules and in the rules and in the rules and in the rules are the FOR 9 DRILLIN EXPIRES —	OP's to 1000#.  I mud. Log.  ly sx.  Vista Gallup a regulations.  Land the acrea ROVAL VALID  O DAYS UNLESS  G COMMENCED,  2-79	nd Basin I ge is coum	Oakota fo	ormations and
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LOCATION AND ACREAGE DEDICATI. All distances must be from the outer boundaries of the Section. Overator Well No. CONSOLIDATED OIL AND GAS, CLAYTON Unit Letter Township County 30 NORTH 12 WEST SAN JUAN Actual Footage Location of Well; SOUTH EAST feet from the Ground Level Elev. Dedicated Acreages 5712 Gallup Flora Vista Gallup 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-C. M. Parham Sr. Production Engineer Consolidated Oil & Gas, Inc. I hereby certify that the well location shown on this plot was platted from field is true and correct to the best of my knowledge and belief. Clayton no. .1-2 /850'

1920 1850

" " MENICO DIE CONSERVATION CEMMISTIMA Them C-102 Supersedes C-12: Effective 1-1-65 WEL LOCATION AND ACREAGE DEDICATI. PLAT

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