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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Clayton |
| 9. Well No. 1-E |
| 10. Field and Pool, or Wildcat Basin Dakota |
| 12. County San Juan |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Consolidated Oil & Gas, Inc. |
| 3. Address of Operator P.O. Box 2038 Farmington, New Mexico 87401 |
| 4. Location of Well UNIT LETTER <u>P</u> <u>875</u> FEET FROM THE <u>South</u> LINE AND <u>945</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>12 W</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5712 GL |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> <u>Frac Treatment</u> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

1st stage 7-9-80: Perfd 6686', 92, 97, 6718, 6727, 6732, 6746, 6760, 6770'. Acidized w/500 gal. 7 1/2% N.E. Acid. Smith Frac'd w/70,000 gal. 40# X-Link Gel & 50,000 # 20-40 sand. Avg. Pressure 5800# A.I.R. 14 BPM.

2nd stage 7-15-80: Perf 6564', 6570, 6575, 6580, 6586, 6604', 6608, 6612, 6642, 6658'. Acidized w/500 gal. 7 1/2 N.E. Acid. Re-Acidized w/500 gal. 5% HCL Acid. Fraced w/71,000 gal 40# X-Link & 75,000# 20-40 sand. Avg. Pressure 3300# A.I.R. 18 BPM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|--------------------------------------|------------------------|
| SIGNED <u>Frank T. Chavez</u> | TITLE <u>Drilling Superintendent</u> | DATE <u>8-1-80</u> |
| APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u> | TITLE <u>SUPERVISOR DISTRICT # 3</u> | DATE <u>AUG 6 1980</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

Mesa Verde 3640
Gallup 5896
Dakota, 6498