

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
CONSOLIDATED OIL AND GAS INC.
3. Address of Operator
P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401
4. Location of Well

UNIT LETTER **P** LOCATED **875** FEET FROM THE **SOUTH** LINE AND **945** FEET FROM
EAST THE LINE OF SEC. **2** TWP. **30N** RGE. **12W** NMPM
12. County **SAN JUAN**

15. Date Spudded **2-7-80** 16. Date T.D. Reached **2-22-80** 17. Date Compl. (Ready to Prod.) **8-4-80** 18. Elevations (DF, RKB, RT, GR, etc.) **5712' GL** 19. Elev. Casinghead
20. Total Depth **6868'** 21. Plug Back T.D. **6834'** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By Rotary Tools **1** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6564' - 6770' 25. Was Directional Survey Made **NO**
26. Type Electric and Other Logs Run **IES/ GR FDL/ CNL** 27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	271'	12-1/4	200 SX	
5-1/2"	15.5#	6868'	7-7/8	440 SX	
1st DV TOOL		4740'		420 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2	6623'	5955'

31. Perforation Record (Interval, size and number)
6686' - 6770'
6564' - 6658'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6686 - 6770	500 gal acid, 70,000 gal xlink
	50,000# sand.
6564 - 6658	1000 gal acid, 71,000 gal xlink
	75,000# sand.

33. PRODUCTION

Date First Production **8-4-80** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **S.I.**

Date of Test **8-4-80** Hours Tested **3 HRS.** Choke Size **3/4** Prod'n. For Test Period **→** Oil - Bbl. **654** Gas - MCF **654** Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. **356** Casing Pressure **---** Calculated 24-Hour Rate **→** Oil - Bbl. **5215** Gas - MCF **5215** Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **VENTED** Test Witnessed By **TEFTELLER**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Veryl Moore* TITLE **PROD. SUPT.** DATE **8-6-80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee N.V. 3640'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 5896'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6498	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]