State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

			API	# (assigned by OCD)
1.	Type of Well OIL		<i>50</i> 5 .	Lease Number
	OIL		6.	State Oil & Gas Lease
<u>2.</u>	Name of Operator	E 18 18 18 20 20 20 20 20 20 20 20 20 20 20 20 20	7.	Lease Name/Unit Nam Mary Ackroyd
	Manana Gas, Inc.	DEC 2001	8.	Well No.
3.	Address & Phone No. of Operator	RECEIVED		#2
	1002 Tramway Lane NE	ON ON DIST. 3	_	Deel Name on Wildoot
	Albuquerque, NM 87122	The state of the s	9.	Pool Name or Wildcat Aztec PC Extension
4.	Location of Well, Footage, Sec.,	r, R, M	10.	
	Sec., 18 T-30-N, R-11-W, NMPM,	San Juan County		,
	Unit J, 1790' FSL 1370' FEL			
	Type of Submission	Type of Action		
	X Notice of Intent	Abandonment Change of	Plans	
		Recompletion New Const		1
	Subsequent Report	Plugging Back Non-Routir		cturing
		Casing Repair Water Shu	it off	
	Final Abandonment	Altering Casing Conversion	n to Inj	jection
		Y Other Temp Shonden		
		X Other - Temp Abandon		·
1:	. Describe Proposed or Completed			
1:			e atta	ched procedure,
1.	Manana proposes to temporal Install and test location rig anchors on location. NU relief line. Blow details	d Operations	fety me	eting for all personnel
	Manana proposes to temporal Install and test location rig anchors on location. NU relief line. Blow of Test BOP. TOH and tally 1-1/4" tubing (1916)	d Operations ary abandon this well according to the second point of the second point	fety me ND wel	eting for all personnel lhead and NU BOP.
1. 2.	Manana proposes to temporal install and test location rig anchors on location. NU relief line. Blow do Test BOP. TOH and tally 1-1/4" tubing (1916 Round-trip 2-7/8" gauge ring to 18	d Operations ary abandon this well according to the second point of the second point	fety me ND wel	eeting for all personnel lhead and NU BOP. ng and PU workstring.
1.	Manana proposes to temporal install and test location rig anchors on location. NU relief line. Blow of Test BOP. TOH and tally 1-1/4" tubing (1916 Round-trip 2-7/8" gauge ring to 18 Set a 2-7/8" wireline CIBP at 1848	d Operations ary abandon this well according to the second property of the second property	fety me ND wel .D tubir	eting for all personnel lhead and NU BOP. Ing and PU workstring. I water and establish
1. 2. 3.	Manana proposes to temporary install and test location rig anchors on location. NU relief line. Blow of Test BOP. TOH and tally 1-1/4" tubing (1916 Round-trip 2-7/8" gauge ring to 18 Set a 2-7/8" wireline CIBP at 1848 circulation. Pressure test casing the set of	d Operations ary abandon this well according to the service property of the s	fety me ND wel .D tubir ng with Hartma	eting for all personnel lihead and NU BOP. Ing and PU workstring. I water and establish an for instructions.
1. 2. 3.	Manana proposes to temporal Install and test location rig anchors on location. NU relief line. Blow of Test BOP. TOH and tally 1-1/4" tubing (1916 Round-trip 2-7/8" gauge ring to 18 Set a 2-7/8" wireline CIBP at 1848 circulation. Pressure test casing the location of the statement of the stateme	d Operations ary abandon this well according to the service property of the s	fety me ND wel .D tubir ng with Hartma	eting for all personnel lihead and NU BOP. Ing and PU workstring. I water and establish an for instructions.
1. 2. 3.	Manana proposes to temporal Install and test location rig anchors on location. NU relief line. Blow of Test BOP. TOH and tally 1-1/4" tubing (1916 Round-trip 2-7/8" gauge ring to 18 Set a 2-7/8" wireline CIBP at 1848 circulation. Pressure test casing the load well with 1	d Operations ary abandon this well according to the service property of the s	fety me ND wel .D tubir ng with Hartma	eting for all personnel lihead and NU BOP. Ing and PU workstring. I water and establish an for instructions.
1. 2. 3. 4. 5.	Install and test location rig anchors on location. NU relief line. Blow of Test BOP. TOH and tally 1-1/4" tubing (1916 Round-trip 2-7/8" gauge ring to 18 Set a 2-7/8" wireline CIBP at 1848 circulation. Pressure test casing the location of the location o	d Operations ary abandon this well according to the service property of the s	fety me ND wel .D tubir ng with Hartma	eting for all personnel lihead and NU BOP. Ing and PU workstring. I water and establish an for instructions.
1. 2. 3. 4. 5.	Manana proposes to temporal Install and test location rig anchors on location. NU relief line. Blow of Test BOP. TOH and tally 1-1/4" tubing (1916 Round-trip 2-7/8" gauge ring to 18 Set a 2-7/8" wireline CIBP at 1848 circulation. Pressure test casing the location of the statement of the stateme	d Operations ary abandon this well according to the service property of the s	fety me ND wel .D tubir ng with Hartma OH and	eting for all personnel lihead and NU BOP. Ing and PU workstring. I water and establish an for instructions.
1. 2. 3. 4. 5.	Install and test location rig anchors on location. NU relief line. Blow of Test BOP. TOH and tally 1-1/4" tubing (1916 Round-trip 2-7/8" gauge ring to 18 Set a 2-7/8" wireline CIBP at 1848 circulation. Pressure test casing to 18 ND BOP and NU wellhead. RD, Machine Ed Hartman	d Operations ary abandon this well according to the series of the series and series are considered as necessary. It is a series are considered as necessary to the series are considered as no series	fety me ND wel D tubir ng with Hartma OH and	eting for all personnel lihead and NU BOP. Ing and PU workstring. I water and establish an for instructions.

Mary Ackroyd #2

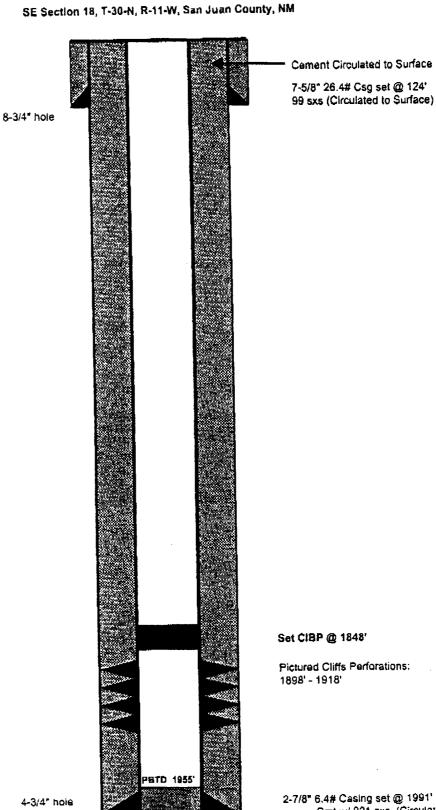
Proposed T&A

Aztec PC Extension

Today's Date: 12/12/01 Spud: 6/2/79 Completed:9/27/79 Elevation: 5551' GL Ojo Alamo @ 440' Kirtland @ 510

Fruitland @ 1530'

Pictured Cliffs @ 1985



TD2004

Pictured Cliffs Perforations:

2-7/8" 6.4# Casing set @ 1991' Cmt w/ 221 sxs (Circulated to surface)