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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Likins Gas Com "A"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 3E
4. Location of Well UNIT LETTER J, 2040 FEET FROM THE South LINE AND 1790 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 30N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5716' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 7/14/79. Drilled to 325'. Set 8-5/8" casing at 325' and cemented with 240 sx Class "B" Neat cement.

Drilled 7-7/8" to TD and set 4-1/2", 10.5# casing. Cemented first stage with 350 sx Class "B", 50:50 Poz, 6% gel, 2# medium tuf plug per sx and 0.8% fluid loss additive. Tailed in with 100 sx. Cemented second stage with 1010 sx Class "B", 50:50 Poz, 6% gel, 1/2 cubic foot Perlite per sx and 0.8% fluid loss additive.

Rig released on 8/10/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. SVORODA TITLE Dist. Adm. Supvr. DATE 8/21/79

Original Signed E. E. SVORODA TITLE Dist. Adm. Supvr. DATE 8/21/79

CONDITIONS OF APPROVAL, IF ANY: