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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Likens Gas Com "A"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 3E
4. Location of Well UNIT LETTER J, 2040 FEET FROM THE South LINE AND 1790 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 30N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5716' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 10/12/79. Circulated hole clean with 2% KCL water and pressure tested to 5000 PSI, held okay.

Perforated first stage from 6844' - 6964' with 2 SPF, total of 92 holes. Sand water fraced with 110,000 gallons frac fluid and 270,000# sand.

Perforated second stage from 6734' - 6760' with 2 SPF, total of 54 holes. Sand water fraced with 65,105 gallons frac fluid and 162,000# sand.

Clean out sand, swabbed well and released service unit on 10/23/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dist. Adm. Supr. TITLE Dist. Adm. Supr. DATE 11/16/79

APPROVED BY Original TITLE Original DATE 11/16/79

CONDITIONS OF APPROVAL, IF ANY: