DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65	
U.S.G.S. LAND OFFICE TRANSPORTER GAS /	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	RAL GAS
OPERATOR 1. PROPATION OFFICE Operator			API 30-045-23569
Amoco Production Co	mpany		
501 Airport Drive Reason(s) for filing (Check proper New We!! Recompletion Change in Ownership	Change in Transporter of:	y Gas	· ·
If change of ownership give named and address of previous owner _	e		
II. DESCRIPTION OF WELL AN	ID LEASE. Well No., Pool Name, Includin	ig Formation Kind of	Lease Lease No.
Likens Gas Com "A"	3E Basin Dakot		Federal or Fee Fee
Unit Letter J ; 2	040 Feet From The South	Line and 1790 Feet	From TheEast
Line of Section 34	Township 30N Range	9₩ , NMPM,	San Juan County
El Paso Natural Gas If well produces oil or liquids, que location of tanks.	Company Unit Sec. Twp. Pge.	P.O. Box 990, Farmils gas actually connected?	Approximately 30 days
IV. COMPLETION DATA Designate Type of Comple	Oil Well Gas Well		
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
7/14/79	10/22/79	705 7	7051
Elevations (DF, RKB, RT, GR, etc. 5716 GL	Name of Producing Formation Dakota	Top Oil/Gas Pay	Tubing Depth
Perforations .	Dakota	. 6734	6957 Depth Casing Shoe
68 44-6864', 6932-69	44', 6952-6964', 6734-67		7051
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24.0#	325	240 sx
7-7/8"	4-1/2", 10.5# 2-3/8", 47.0#	7051 6957	450 sx
	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of loa depth or be for full 24 hours)	d oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2188 Teeting Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1480	1615	.75
VI. CERTIFICATE OF COMPLIA			RVATION COMMISSION

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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	al Signed By	
<u>€. E. S</u>	SVORDOA	
	(Signature)	
District Admi	inistrative	Supervisor
	(Title)	
	11/19/79	
	(Date)	

APPROVED Original Signed by & 3. Kendrick BY_ SUPERVICE ! TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.