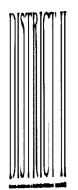
State of New Mexico



Title:

Date:

09-10-1997

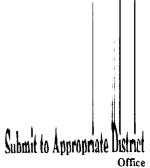
Staff Assistant

Phone:

303-830-5217

811 South First, Artesia, NM 88210

Energy, Minerals and Natural Resources Department



OIL CONSERVATION DIVISION

DISTRICT I	<u>III</u> azos Rd., Azte	c, NM 87410		Co.	2040 Sout nta Fe, New								
DISTRICT I	<u>IV</u> Pacheco, Santa	Fe, NM		Sa.	nia re, new	MEXI	.00 87303			□ ам	ENDED REPORT		
I.	REQUEST	FOR ALL	OWABLE A	ND AU	THORIZAT	TION	TO TRAN	SPORT O	IL AND	NATURAL C			
Operator name and Address							OGRID Number						
Amoco Production Company P.O. Box 800							O00778 Reason for Filing Code						
Denver, Colorado 80201							RC Reason for Printe Code						
	API No. 300452356	Pool Name Blanco Mesaverde					Pool Code 72319						
		Property Name					Well Number						
		Likins Gas Com A					3E						
II. Surface													
		Township	Range	Lot. kin	Lot. kdn Feet from		North/South L	inc Fee	t from the	m the East/West Line County			
UNIT J	34	30N	9W		204	40	SOUTH	1	1790	EAST San Juan			
UL, or lot no.	Hole Locat Section	ion Township	Range	Feet fro	m the North/South Line F			t from the East/West Line County					
Lsc Code	Producing	Method Code	Gas Co	onnection Date	c C	-129 Perm	nit Number	C-129	9 Effective Date	C	-129 Expiration Date		
P III Oil and	Gas Transi	norters								l			
III. Oil and Gas Transporter Transporter OGRID			Transporter Name			POD O/G		/G	POD ULSTR Location and Description				
007057 EI PASO FIELD SERVIC							2021	$\overline{}$					
007037	WARRANTON	Box 1492 , TX 79978				7 <i>7</i>	2930	3					
	L, T d s o												
9018		REFINING CO.			4	142	910	o					
	9299000000	lale, AZ 8526	7										
									10 Mg - 1	ALEKS BOOK TO			
									7.000 V		rake to the		
IV. Produce	ed Water			 *					., -				
	POD						POD ULSTR Loca	tion and Descript	lion		† 1111 1		
	2750	L											
IV. Well C		Data	Ready Date	—-Т	TD	- [PBTD	Т.	la efa e a tia e.		DHC, DC, MC		
Spud Date 07/14/1979			08/10/1979		7057'		7051'		erforations 1028-4751	5	DHC, DC, MC DHC		
Hole Size			Ca	Casing & Tubing Size			Depth Set			Sacks Cement			
12 1/4"				8 5/8"			325 7051			240 sx 450 sx			
	7 7/8"			4 1/2"		 	708) I		400	83		
	Tubing 2.375**						6964'						
IV. Well T						·			ı				
Date New Oil		Ga	Gas Delivery Date		Test Date 08/15/1997		Test Length 2 hrs		Tbg. Pressure 120#		Cag. Pressure 295#		
Choke Size			Oil trace		Water 72 bbls		Gas 800 mcf		AOF		Test Method F		
I hereby certify	y that the rules ar	d regulations of t	he Oil Conservatio		have been		· · · · · · · · · · · · · · · · · · ·						
1 -	complied with and that the information given above is true and complete to the best of my knowledge and regiref.							OIL CONSERVATION DIVISION					
Signature: As Aschuleta							Approved By:						
Printed name:							Title: SUPERVISOR DISTRICT #3						

Approval Date:

SEP 1 7 1997