Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

	nego	OTRA					URAL G		•				
TO TRANSPORT OIL AND NATUR								Well API No. 3004523571					
AMOCO PRODUCTION COMPA	N I									.020071			
P.O. BOX 800, DENVER,	COLORAD	0 8020	1			- Oile	z (Please expl	ais)					
leason(s) for Filing (Check proper box)		Change in	-		7		i (i itali cija						
tecompletion	Oil Dry Gas Casinghead Gas Condensate												
change of operator give name	Can in its in it												
nd address of previous operator I. DESCRIPTION OF WELL	AND LEA	SF											
ATLANTIC B LS	AIVD DE	Well No. Pool Name, Including							t of Lease Lease No. EE FEE				
Ocation C Unit Letter	. ::	: Feet From The				FNL Line and 1730			_ Fee	t From The	FWL	Line	
Section 3 Townshi	301	30N Range 10W			, NMPM, Sa			SAN	JUAN County				
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NAT	<u>ruf</u>	RAL GAS							
Sunc of Authorized Transporter of Oil MERIDIAN OIL INC.	or Condensate					3535 EAST 30TH STREET, FARNINGTON, NM 87401							
Name of Authorized Transporter of Casin E.L. PASO NATURAL GAS CO	ghead Gas MPANY		or Dr	y Gas [기	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978							
If well produces oil or liquids, ive location of tanks.	Unit	Soc.	Twp	R	gc.	is gas actuali	y connected?	W	/hea '	7			
this production is commingled with that	from any oth	er lease or	pool, g	ive comm	ingli	ng order numi	ber:						
V. COMPLETION DATA	(V)	Oil Wel	ı	Gas Well	· [New Well	Workover	Deep	cn	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod.						Total Depth				P.B.T.D.			
						Top Oil/Gas Pay				Tubing Depth			
levations (DF, RKB, RT, GR, etc.)	auons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top on our try				tuning Expui			
'erforations		·								Depth Case	ig Slice		
	TUBING, CASING AND										OACKS CLUENT		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	-												
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E						e denth or be	for full 24 ho	urr)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To		e of loo	d oil and i	musi	Producing N	r exceed top a leibod (Flow,	pump, gas	lýt, e	ic.)	ju jui 14 no		
Dett 1 ha 1 www Oil Roa 10 1						Casing Durft C F 1 17 15				Choke Size			
Length of Test	Tubing Pr	SIE				Carrie 1	1	.					
Actual Prod. During Test	Oil - Bbls.					Water - Bolk FEB 2 5 1991				Gas- MCF			
GAS WELL						(OIL CC	N. I	VIC				
Actual Prod. Test - MCT/D	Leagth of	Test				Bbls. Conde	DESIGNATION OF	ST. 3		Gravity of	Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
VI OPERATOR CERTIFIC	CATE O	F COM	IPLI/	ANCE			011.00	NOC	D\ 4	ATION	DIVISI	ON.	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION FEB 2 5 1991							
Division have been complied with an is true and complete to the best of my	d that the inf	ormation g	iven at	ove.		Dat	e Approv	ved		rrd Z i	ופטו נ		
Nil M.						Dai	o yhbio			4) E	Que /	•	
Signature Doug W. Whaley, Staff Admin. Supervisor						By SUPERVISOR DISTRICT #3							
Printed Name February 8, 1991		303	Tit 830±	le -4280	_	Titl	θ						
Date		<u> </u>	cicpho	ne No.		ــــــــــــــــــــــــــــــــــــــ							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.