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Form O-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	Step ☒ Fee ☐
5b. State Oil & Gas Lease No.	E-5382

1a. TYPE OF WELL		1b. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ 2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Allen Com	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 1A	
3. Address of Operator Box 289, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well E 1560 North 1140		11. County San Juan	
UNIT LETTER _____ LOCATED _____ FEET FROM THE _____ LINE AND _____ FEET FROM _____			
THE West LINE OF SEC. 16 TWP. 31-N RGE. 9-W NMPM			
15. Date Spudded 8-20-79	16. Date T.D. Reached 8-28-79	17. Date Compl. (Ready to Prod.) 3-18-80	18. Elevations (DF, RKB, RT, GR, etc.) 6501' GL
19. Total Depth 6070'	21. Plug Back T.D. 6053'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-6070'
24. Producing Interval(s), of this completion - Top, Bottom, Name 5196-5996' (M.V)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run FDC-GR; IGR; Temp. Survey			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	219'	13 3/4"	142 cu. ft.	
7"	20#	3650'	8 3/4"	393 cu. ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3488'	6070'	445 cf.		2 3/8"	5970'	

31. Perforation Record (Interval, size and number) 5196, 5202, 5208, 5218, 5232, 5242, 5248, 5256, 5262, 5268, 5287, 5302, 5309, 5329, 5337, 5355, 5413, 5464, 5470, 5522, 5578, 5613, 5621, 5626, 5634, 5640, 5659, 5666, 5674, 5680, 5687, 5693, 5712, 5733, 5747, 5776, 5802, 5811, 5833, 5860, 5897, 5918, 5954, 5960, 5996' W/1 SPZ.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5196-5578'		72,500# sd, 145,000 gal. wtr.			
5613-5996'		73,000# sd, 146,000 gal. wtr.			

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, Surge , Surge , Surge)	Shut - In	
After Frac Gauge 3174 MCF/D			
Date of Test 3-18-80	Hours Tested	Choke Size	Prod'n. for Test Period
Flow Tubing Press. SI 621	Casing Pressure SI 672	Calculated 24-Hour Rate	Oil - Ebl. Gas - MCF Water - Ebl. CF Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By J. Thurstonson	
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. G. Seises TITLE Drilling Clerk DATE March 27, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V.e 5190' _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5602' _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6070	5602	468	P.L,				
5602	5190	412	M.V,				