

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

RECEIVED
DEC - 8 1997
OIL CON. DIV.
DIST. 3Form C-105
Revised 1-1-89

WELL API NO.

30-045-23572

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5382

7. Lease Name or Unit Agreement Name

Allen Com

8. Well No.

1A

9. Pool name or Wildcat

Blanco Pict.Cliffs/Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

DHC-1637

b. TYPE OF COMPLETION:

NEW

☐

WORK

☐

DEEPEN

☐

PLUG

☐

BACK

☐

DIFF

☒

RESVR

OTHER

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter E : 1560 Feet From The North Line and 1140 Feet From The West LineSection 16 Township 31N Range 9W NMPM San Juan County

10. Date Spudded

8-20-79

11. Date T.D. Reached

8-28-79

12. Date Compl. (Ready to Prod.)

12-3-97

13. Elevations (DF&RKB, RT, GR, etc.)

6501 GR

14. Elev. Casinghead

15. Total Depth

6070

16. Plug Back T.D.

6053

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

0-6070

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3380-3449 Pictured Cliffs Commingled w/Mesaverde

21. Type Electric and Other Logs Run

CBL-CCL-GR

20. Was Directional Survey Made

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	219	13 3/4	142 cu.ft.	
7	20#	3650	8 3/4	393 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	3488	6070	445 cu.ft.		2 3/8	6011	

26. Perforation record (interval, size, and number)

3380, 3382, 3390, 3392, 3395, 3398, 3401, 3408, 3418, 3421, 3424, 3427, 3430, 3437, 3440, 3443, 3446, 3449

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3380-3449	221 bbl 25# linera gel, 100,000# 20/40 Arizona sd
	329,967 SCF N2

28. PRODUCTION

Date First Production 12-3-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12-3-97	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 331 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 176	Casing Pressure SI 212	Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 12-5-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo <u>2010</u>	T. Penn. "B" _____
T. Kirtland-Fruitland <u>2955</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>3390</u>	T. Penn. "D" _____
T. Cliff House <u>5190</u>	T. Leadville _____
T. Menefee <u>5190</u>	T. Madison _____
T. Point Lookout <u>5602</u>	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todito _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2010	2955		White, cr-gr ss.				
2955	3390		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3390	5190		Bn-gry, fine grn, tight ss				
5190	5602		Med-dark gry, fine gr ss, carb sh & coal				
5602	6070		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				