SUBMIT IN TRIPLICATE*

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

	Budget Bureau No. 42-R1425.
	30-095-3358#
ļ	5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION		GICAL SURVI	E.Y			87 078	 	
	I FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUC	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
a. TYPE OF WORK DRIL b. TYPE OF WELL	L X	DEEPEN [PLUG	BACK 🗌	7. UNIT AGREEMENT	NAME	
	S OTHER		ZON		NE T	8. FARM OR LEASE I	VAME	
. NAME OF OPERATOR						9. WELL NO.	- C	
ADDRESS OF OPERATOR	Corporation					7-A	per	
. LOCATION OF WELL (Re	port location clearly and	in accordance wit	87401 th any Sta	ate requirements.*)		10. FIELD AND POOL Blanco Masey Basin Dakota		
At proposed prod. zone	./S; 905 ft./E Same as above	11mo. 70.				11. SEC., T., R., M., O AND SURVEY OR Sec. 17, T-3	AREA	
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	1		12. COUNTY OR PARIS		
5. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI	INE, FT.	905	16. No.	OF ACRES IN LEAS		Sen Juan of acres assigned this well.	New Mexica	
(Also to nearest drlg. 8. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	OSED LOCATION*	1767	19. рко	POSED DEPTH		20. ROTARY OR CABLE TOOLS ROTARY		
1. ELEVATIONS (Show wheth		1701	1			22. APPROX. DATE	WORK WILL START*	
6544 GR.						8/1/7	9	
3.	P	ROPOSED CASI	NG AND	CEMENTING PRO	OGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITY OF CEA	1ENT	
13-3/4"	10-3/4"	32.75		300		50 ex.		
9-7/8* 6-3/4*	7-5/8" 5-1/2"	<u>26.40</u> 15.50		3900 8300		00 ax.		
TOTA 7-5/8" GON	drill this welling to the inte	ermediate 1	.D. '	The bottom	section (3900 - 8300)	will be	
run 7-5/8" cas drilled with a The Dakota som below the Mess and the bridge 2-1/16") will to produce the	ing to the interior natural partial be perfected. The New plug removed to the line of the	srmediate 1 gas. A 5-1 grated and severde sor and a packe Daketa sone	r.D. 1/2º 1 sand- se vil er set at a	The bottom iner vill b water fract l be perfor between th pprox. 7700	section (e run to ured and ated and a two sea oft. and	7900 - 8900) T.D. of about a bridge plug sand-water fr to approx. 57	will be 8300 ft. set metured probably	
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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office,

Item 1: If the proposal is to redrib. • the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

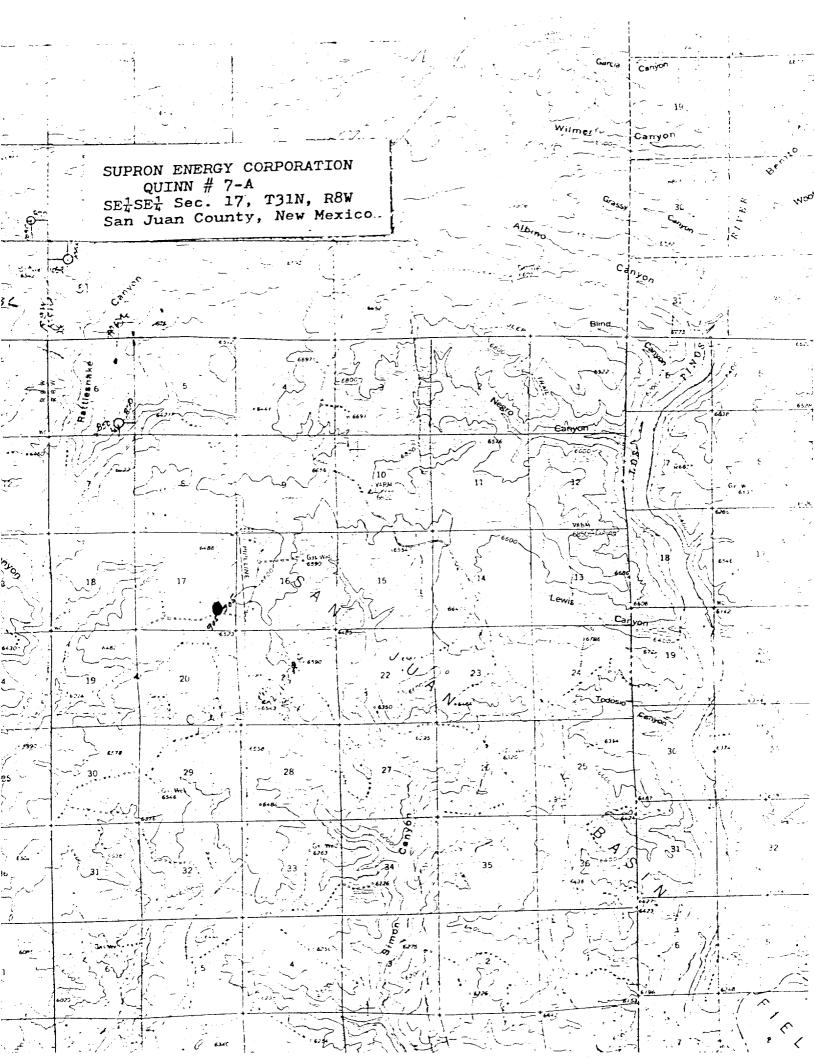
Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1983--O-711-398

Content Support Energy Corporation County Cou	All distances must be from the outer boundaries of the Section.										
County P 17 31 NORTH 8 WEST County SAN JUAN	Operation							V	Vell No.		
Actual Fostian Location of 18th 905 tree from the SOUTH Inc and 905 test from the EAST Inc Good Level Line. Pediatric Fostian to 18th 905 tree from the DAKOTA DAKO	SUPR	ON ENERG	Y CORPORA	TION		QUINN				7-A	
Actual Festions Location at Seils 905 treat from the SOUTH Inv and 905 leet from the EAST that 600md Leave Day. Producing formations MESAVERDE DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **Na 87°52'W** \$334.78* **Na 87°52'W** \$334.78* **Na 87°52'W** \$334.78* **Na 97°52'W** **Na 97°52'W**	Unit Letter	Section	Township	· · · · · · · · · · · · · · · · · · ·		Range	County				
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QUINN NO. 7-A UNIT P, Sec. 17, T-31N, R-8% AM JUAN COUNTY

SUPPLEMENT TO FORM 9-3310

- 1. The Geologic name of the surface formation is "Wasatch".
- 2. The estimated tops of important Geologic markers are:

Α.	Base of Ojo Alamo	3270
	Top of Fruitland	3285
C.	Top of Pictured Cliffs	3435
D.	Top of Cliff House	4985
E.		5695
F.	Top of Dakota	7835

3. The estimated depth at which anticipated water, oil, or other mineral - bearing formations are expected to be encountered are:

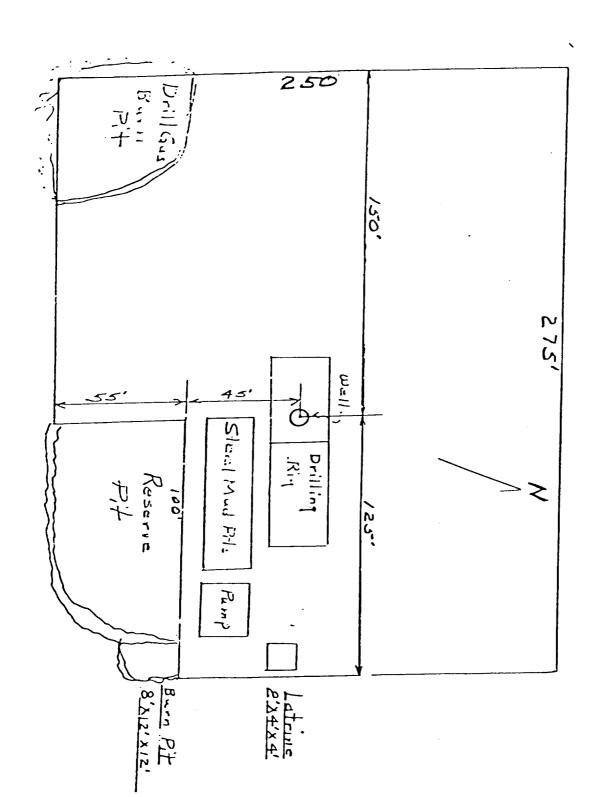
B. C. D.	Base of Ojo Alamo Top of Fruitland Top of Pictured Cliffs Top of Cliff House Top of Point Lookout	3270 - water 3285 - gas and water 3435 - gas 4985 - gas 5695 - gas
	Top of Point Lookout Top of Dakota	5695 - gas 7835 - gas

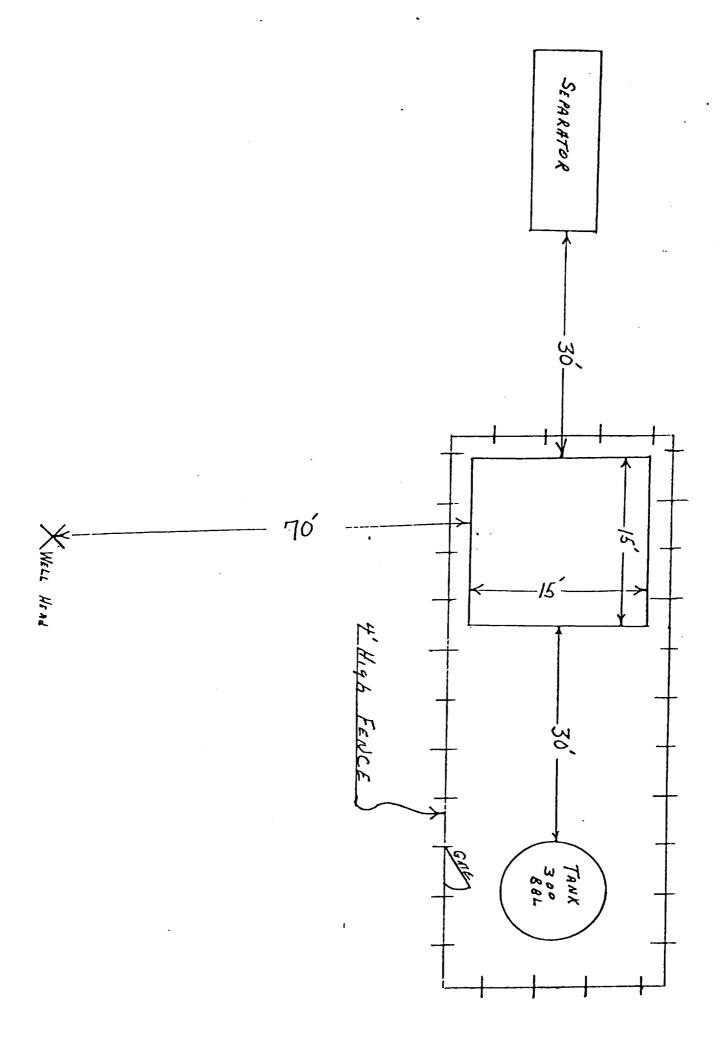
- 4. The casing program is shown on Form 9-3310 and all casing is new.
- 5. The lessee's pressure control equipment schematics are attached, along with minimum specifications, testing procedures, and frequencies.
- 6. The type, estimated volumes, and characteristics of the circulating media are as follows:
 - A. 0 300 ft. Natural mud.
 - B. 300 3900 ft. Permaloid non dispersed mud w/167 sx gel, 67 sx permaloid, 10 sx. C.M.C.
 - C. 3900 8300 Air or Natural gas.
- 7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.
- 8. This well is in an area which is partially developed; therefore we will not have a testing and coring program. The logging program will be as follows:
 - A. E.S. Induction.
 - B. Gamma Ray Density.
 - C. Gamma Ray Correlation.
 - D. Cement Bond log.
- 9. We do not expect to find any abnormal pressures, temperatures or hydrogen sulphide problems in this partially developed area.
- 10. The anticipated starting date for this well is September 1, 1979.

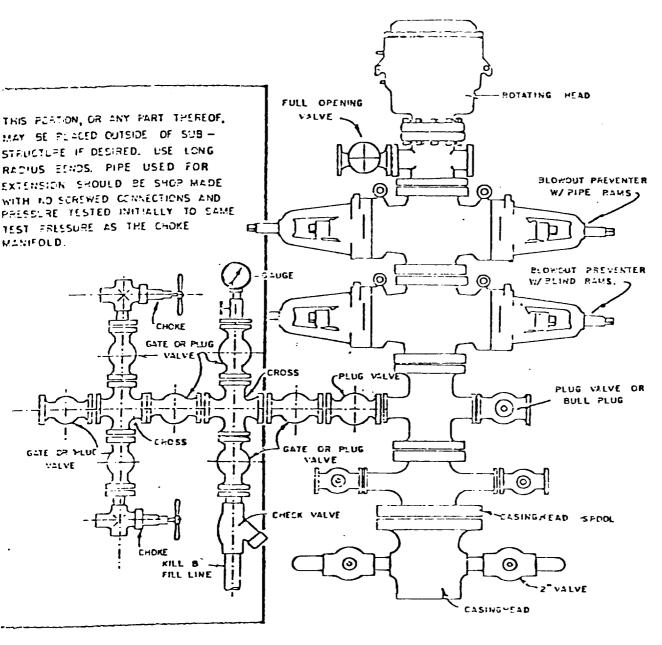
LOCATION AND EQUIPMENT LAYOUT

QUINN NO. 7-A

905'/South line and 905'/East line SE 1/4, Sec. 17, T-31N, R-8W, N.M.P.M. San Juan County, New Mexico







BLOWOUT PREVENTER HOCKUP

SUPRON ENERGY CORPORATION POST OFFICE BOX 808 FARMINGTON, NEW MEXICO 87401

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION

Rudy D. Motto

Area Superintendent

Phone: 325-3587

United States Geological Survey P. O. Box 959
Farmington, New Mexico 87401

Attention: Mr. Phil McGrath.

Dear Sir:

Supron Energy Corporation proposes to drill the Quinn No. 7-A well located 905 feet from the South line and 905 feet from the East line of Section 17, Township 31 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

The following attachments are included with this application:

- 1. Map of existing roads.
- 2. No access road required.
- 3. Location of existing wells.
- 4. Lateral roads to well locations.
- 5. Location of surface equipment if required.
- 6. Drilling and completion water will be obtained from the San Juan River.
- 7. Waste will be disposed of by being placed in the reserve pit and buried upon completion of the well.
- 8. There will be no camp at or near the well site.
- 9. There will be no air strip.
- 10. A plat is attached showing the location of the rig, mud tanks, reserve pit, burn pit and etc.
- 11. A letter of certification is attached. The operators representative, for compliance purposes, is Rudy D. Motto, Area Superintendent, P. O. Box 808, Farmington, New Mexico 87401. Phone (505) 325-3587.
- 12. After the well is completed the location will be cleaned up and bladed. The reserve pit will be allowed to dry then it will be filled and restored to its natural state.
 - 13. The soil is sandy loam with the principal vegetation being sage brush, juniper and pinon.