

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **905 ft./S; 905 ft./E line.**
AT TOP PROD. INTERVAL: **Same as above.**
AT TOTAL DEPTH: **Same as above.**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Quinn

9. WELL NO.
7-A

10. FIELD OR WILDCAT NAME
Basin Dakota, Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T-31N, R-8W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6544 GR.

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) _____

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Ran 7-5/8" casing and 5-1/2" liner.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. Drilled 9-7/8" hole with mud to intermediate depth of 3741 ft. R.K.B.
 2. Ran 90 joints of 7-5/8", 26.40#, K-55 casing. Landed at 3740 ft. R.K.B.
 3. Cemented with 250 sacks of Halliburton Lite with 10 lb. Gilsonite per sack followed by 100 sacks of class "B" with 2% Calcium Chloride. Plug down at 12:45 P.M. 6/23/80.
 4. Ran temperature survey. Top of cement indicated at 1800 ft. R.K.B.
 5. Drilled 6-3/4" hole with gas to total depth of 8100 ft. R.K.B. Total depth was reached on 6/28/80.
 6. Ran 4482 ft. (108 jts.) of 5-1/2", 15.50#, K-55 casing as a liner. Bottom of liner at 8085 ft. Top of liner at 3585 ft. Float collar at 8050 ft.
 7. Cemented with 475 sacks of 50-50 pozmix with 2% gel. Plug down at 1:40 P.M. 6/30/80. Reversed out cement from top of liner.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE July 21, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

RECEIVED
JUL 23 1980

BY _____