

Submit to District Office  
District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesa, NM 88210

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Union Texas Petroleum Corporation Well API No. \_\_\_\_\_

Address P.O. Box 2120 Houston, TX 77252-2120

Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  Change in Transporter of: Oil  Casinghead Gas  Dry Gas  Condensate  Other (Please explain) \_\_\_\_\_

If change of operator give name and address of previous operator \_\_\_\_\_

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Quinn Well No. 7A Pool Name, including Formation Basin (Dakota) Kind of Lease State, Federal or Fee Lease No. SF078511  
Location Unit Letter P 905 Feet From The South Line and 905 Feet From The East Line  
Section 17 Township 31N Range 08W, NMPM, San Juan County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate  Meridian Oil Incorporated Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, New Mexico 87499  
Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Union Texas Petroleum Corporation Address (Give address to which approved copy of this form is to be sent) P.O. Box 2120, Houston, Texas 77252-2120

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil - Bbls. \_\_\_\_\_ Water - Bbls. \_\_\_\_\_ Gas - MCF \_\_\_\_\_  
**GAS WELL**  
Actual Prod. Test - MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pilot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

**RECEIVED**  
OCT 23 1989  
OIL CONSERVATION DIVISION  
DISTRICT I

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Ken E. White  
Signature \_\_\_\_\_ Title \_\_\_\_\_  
Printed Name Ken E. White Title Req. Permit Coord.  
Date 10-16-89 Telephone No. (713)968-3654

OIL CONSERVATION DIVISION  
OCT 23 1989  
Date Approved \_\_\_\_\_  
By [Signature]  
Title SUPERVISOR DISTRICT 13

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
4) Separate Form C-104 must be filed for each pool in multiply completed wells.