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SANTA FF NEW MEXICO OIL CONSERVATION COMMISSIO			
FILE	REQUES	T FOR ALLOWABLE	
U.S.G.S.	AUTHORIZATION TO T	AND	نو
LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATUR	RAL GAS
TRANSPORTER OIL			
OPERATOR GAS	_		
BB0B471011 0			\$
Uperator			
Union Texas Petrole	eum Corporation		
1860 Lincoln Street	t, Suite 1010, Denver, Co	2	•,
Reason(s) for filing (Check proper be	es, barre 1010, benver, co		
New Well	Change in Transporter of:	Other (Please explain	, crship
Recompletion	Oil Dry (Daisen Dandus	_
Change in Ownership X		ensate Supron Energy	_
If change of ownership give name			
	Supron Energy Corporation	on, P.O. Box 808, Farm	ington
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	
OUINN		AVEDDE	
Location	7-A BLANCO MES	HVEKUE State, F	ederal or F
Unit Letter P;	905 Feet From The SOUTH L	ine and 905 Feet 7	From The
Line of Section 17 To	ownship 31 NORTH Range 8	B WEST , NMPM, SA	N JUAN
III. DESIGNATION OF TRANSPOR			
Name of Authorized Transporter of O.	II or Condensate X	Address (Give address to which a	
Plateau, Inc. Name of Authorized Transporter of Co		P. 0. Box 108, Farm	ington,
Southern Union Gath		Address Give address to which a	ipproved co
Bodemern onton Gaen	· · · · · · · · · · · · · · · · · ·	<u> Dallas TX 75201</u>	
If well produces off or liquids, give location of tanks.		is gas actually connected?	When
<u></u>	1 -7 J 0 2 N	YES - "	1 03/
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	
Designate Type of Completi	on $-(X)$	Восре	n Plug
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
06-13-80	11-14-80	1	P.B.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	8100 Top Oil/Gas Pay	- T
6555 RKB	MESAVERDE	5379	Tubi
Perforations			
5379-5851			Dept
	TUBING CASING AN	D CEMENTING RECORD	8
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
13-3/4"	10-3/4", 32.75#	274	
9-7/8"	7-5/8", 26,40#	3740	-
6-3/4"	5-1/2". 15.50#	3585-8085	
	2-1/16" IJ. 3.25#	5838	
V. TEST DATA AND REQUEST F	· · · · · · · · · · · · · · · · · · ·		
OIL WELL		fter recovery of total volume of load opth or be for full 24 hours)	oli and mu
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	s lift, etc.
Length of Test	Tubing Pressure	Casing Pressure	Chok
Actual Prod. During Test	OII-Bbls.	Water - Bbls.	Gas-
		-	
GAS WELL			,
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok
	1		
I. CERTIFICATE OF COMPLIANCE	CE	OIL CONSER	VATION
		OIL CONSER	3 198
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 5 150
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Cianal L	
		Original Signed by FR	
Union Texas Petroleum Corporation		TITLE SUPERVISOR DISTRICT # 3	

(Signature)

(Title)

U.ST. 3 rship ng Company Corporation armington, New Mexico 87401 d of Lease Legse No te, Federal or Fee FED. SF 078511 EAST eet From The SAN JUAN County ich approved copy of this form is to be sent) rmington, NM 87401 ich approved copy of this form is to be sent) ational Building 03/20/81 Plug Back | Same Res'v. Diff. Res' epen P.B.T.D. 8050 Tubing Depth 5838 Depth Casing Shoe 8085 SACKS CEMENT 200 350 475 load oil and must be equal to or exceed top allo p, gas lift, etc.) Choke Size Gas - MCF Gravity of Condensate Choke Size ERVATION COMMISSION - 23 1982 FRANK T CHANCE ISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl

Form C -104

2 3 1982

Effective 1-1-65

Supersedes Old C-104 and (