

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

905'FSL, 905'FEL, Sec.17, T-31-N, R-8-W, NMPM

5. Lease Number

SF-078511

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Quinn #7A

9. API Well No.

30-045-23584

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

RECEIVED

JAN 12 1995

070 FARMINGTON, NM

OIL CON. DIV.

DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Deepen

13. Describe Proposed or Completed Operations

12-4-94 MIRU. NDWH. NU BOP. TOO H w/2 1/16" Mesaverde tbq. Cannot release pkr.

12-5-94 Ran free point. Tbg stuck 12' above pkr @ 7874'. Chemical cut tbg @ 7870'.
TOOH w/2 1/16" tbg. TIH w/fishing tools.

12-6-94 Fishing.

12-7-94 TOO H w/fishing tools. TIH. CO to 8050'. TOO H above Dakota perms to 7800'.

12-8-94 TOO H. TIH w/core tools. Core #1: @ 8102-8111'. Recovered 9'. TOO H w/core tools.

12-9-94 TIH w/core tools. Core #2: 8111-8141'. Recovered 28'. TOO H w/core tools.
TIH w/core tools.

12-10-94 Core #3: 8141-8150', recovered 9'. Core #4: 8150-8153', recovered 2.5'.

12-11-94 Core #5: @ 8154-8162', recovered 8'.

12-12-94 Core #6: @ 8163-8193', recovered 29.5'.

12-13-94 Core #7: @ 8193-8223'. Recovered 18'. Drilling ahead.

12-14-94 Drill to TD @ 8290'. Log well.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Affairs

Date 1/3/95

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Da **ACCEPTED FOR RECORD**

JAN 09 1995

FARMINGTON DISTRICT OFFICE

W 28

12-15-94 Finish logging. RD. TIH w/5 1/2" cmt retainer. Try to set cmt retainer @ 8082'.
Will not set. TOOH w/cmt retainer.

12-16-94 Ran CCL-GR. TIH w/5 1/2" cmt retainer @ 8094'. Establish circ. Sqz open hole w/50
sx Class "G" neat cmt. Sqz to 2700 psi. TOOH.

12-17-94 Ran 4 3/4" gauge ring to 6912'. Tag up @ 8079'. Perf 8056-8075' w/4 SPF.

12-18-94 Frac w/60 quality foam and 21,000# 20/40 Ottawa sd.

12-19-94 CO after frac.

12-20-94 Blow well & CO. Ran after frac GR.

12-21-94 Set pkr @ 7620'. Perf Dakota @ 7910-8074'w/26 holes.

12-22-94 Frac w/30,000# 20/40 Ottawa sd, 28,000# 20/40 Econoprop, 1245 bbl x-link gel. SI
for gel break. Attempt to CO after frac.

12-23-94 CO to 7650'. Load tbg w/50 bbl 2% KCl wtr. Can't move pkr or open by-pass. Load
annulus w/75 bbl 2% KCl wtr. Pkr stuck, tbg free 10' above pkr. TIH w/chemical
cutter.

12-24-94 Chemical cut 2 7/8" tbg @ 7605'. TOH. TIH to fish. TOOH w/fish. CO to 7720'. TOOH.
SD for holiday.

12-27/30-94 CO to PBTD @ 8094'. Blow well & CO.

12-31-94 Blow well & CO. Ran after frac GR. TIH w/243 jts 2 1/16" 3.25# J-55 tbg, landed @
7979'. Set pkr @ 7874'. Ran 179 jts 2 1/16" 3.25# J-55 IJ tbg, landed @ 5804'. ND
BOP. NU WH.

1-1-95 PT seal to 3000 psi, OK. RD. Rig released.

DECLASSIFIED BY: 6032 BT/STP/STP

1990

[illegible]