

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1170' FSL & 1850' FEL, Unit O  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) production csg ☐

SUBSEQUENT REPORT OF:

☒ R.C. 1170  
☒ R.C. 1850  
☐ R.C. 1170  
☐ R.C. 1850  
☐ R.C. 1170  
☐ R.C. 1850  
☐ U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

5. LEASE  
USA -SF - 078387-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Fletcher

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 29, T31N, R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6382' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/30/79 - 9/17/79

Drilled 6 1/4" hole to T.D. @ 7930' on 8/30/79. Ran electric logs. Ran 103 jts 4 1/2", 10.5# & 11.6#, K-55 csg w/liner & set @ 7925' w/top of liner @ 3555'. Cemented w/475 Sx 50/50 Pozmix & 150 Sx regular cement, WOC 12 hrs. Installed tree. Released rig. MIRUCU. NUBOE. Pressure tstd csg to 3500 psi for 15 min - held ok. Spotted 500 gal 7 1/2% HCL acid. Ran electric log. Perforated the Dakota formation from 7650 - 7654, 7688 - 7694, 7716 - 7718, 7744 - 7768 - 7774, 7806 - 7814 w/2 JSPF. Acidized w/1500 gal 15% HCL. Frac'd well w/88000 gal SW, 30# crosslinked Gel, 264# J-347 breaker, 88# J-128, 1% KCL water, 80000# 20/40 sand, 19000# 10/20 sand @ 39 bpm -3300 psi - ISIP - 2000, 15 min SI - 1800. Ran 2 3/8" tbg & set @ 7686'. RDMOCU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Casper J. Hetherington TITLE Admin. Supervisor DATE 9/19/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WYMACC