State of New Me Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

BOX 1980, HOODS, Islet one to	OIL CONSERVAT	ICM DIVIDIOI				
TRICT II Drawer DD, Artesia, NM 88210	P.O. Box 2088				/	
TRICT III O Rio Brazos Rd., Aztec, NM 87410	DEQUEST FOR ALLOWARD	F AND AUTHORIZA	TION		/	
TO TRANSPORT OIL AND N		ND NATURAL GAS	NATURAL GAS WEIL APL No.			
perator			3004523585			
Amoco Production Compa						
diess 1670 Broadway, P. O. B	ox 800, Denver, Colorado	80201 Other (Please explain)				
ason(6) for Filing (Check proper box)	Change in Transporter of:	[] Out., (1				
ew Well [_]	Oil Dry Gat					
Compactor	Casinghead Gas Condensate	E-slaveed	Colora	do 801	55	
hange of operator give name Tenn	eco Oil E & P, 6162 S. W	illow, Englewood,	COTOTO	40		
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation		Lease No.				
case Name	2 BASIN (DAKOT	FEDER		<u> </u>	SF0783	387A
LETCHER	<u>.</u>			1	FEL	Line
O Unit Letter	1170 Feet From The FSL	Line and		From The _		
J _C (n 31N Range 8W	, NMPM,	SAN JU	AN		County
		A. CAR				
II. DESIGNATION OF TRAN	[] 0,0000000000000000000000000000000000					
(LIXI)	ghead Gas or Dry Gas X	Address (Give address to which	h approved o	opy of this fo	em is to be sen 1978	1)
Name of Authorized Transporter of Casin EL PASO NATURAL GAS CO	MPANY	O. BOX 1492, E	L PASO,	1X 19	970	
f well produces oil or liquids,	Unit Sec. IWp. Rge.	is gas actually connected?				
f this production is commingled with that	from any other lease or pool, give commingl	ing order number:				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Rack	Same Res'v	Diff Res'v
Designate Type of Completion	n - (X)	Total Depth		P.B.T.D.	1,	-l
Date Spudded	Date Compl. Ready to Prod.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
no reconstruction and the		1		Depth Casi	ng Shoe	
l'erforations		GENTENC DECOR	D	<u> </u>		
	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
HOLE SIZE	CASING & TODING OLE					
				J		
V. TEST DATA AND REQU	EST FOR ALLOWABLE	to a second top all	amable for th	is depth or b	e for full 24 ho	ws.)
OIL WELL (Test must be after	recovery of total within of today	Producing Method (Flow, p.	ump, gas lýt,	etc)		
Date First New Oil Run To Tank	Date of Test			Choke Siz		
Length of Test	Tubing Pressure	Casing Pressure				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas- MCI	<u></u>	
GAS WELL	Length of Test	Bbls. Condensate/MMCF		Gravity C	of Condensate	
Actual Prod. Test - MCF/D	Length of 100	, , , , , , , , , , , , , , , , , , ,		Choke S	ice .	
lesting Method (puot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shul-in)				
VI ODED A TOD CERTII	TICATE OF COMPLIANCE	OII CO	NSER	OITAV	V DIVIS	ION
	and blook of the OR CORSTANTS	[]				
Division have been complied with is true and complete to the best of	and that the imprimation gives above	Date Approv	ed!	NO YAN	1989	
//			3-1		2 /	
	instan				•••	
Signature I. Hampton	Sr. Staff Admin. Suprv.	- 11	SUPERV	ision d	ISTRICT	# **
Donted Name	Title 303-830-5025	Title				
Janaury 16, 1989	Telephone No.	-				ونبيبين

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.