

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

SF-078387-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fletcher 2

9. API Well No.

30-045-23585

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

OIL WELL GAS WELL OTHER

2. Name of Operator

Amoco Production Company Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 (281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1170' FNL 1850' FEL Sec 29 T31N R08W Unit O

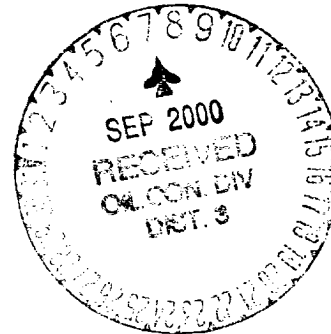
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Plug & Abandon the subject well per the attached well work procedure.



14. I hereby certify that the foregoing is true and correct

Signed Melissa Velasco-Price Title **Permitting Assistant**

Date **08/22/00**

(This space for Federal or State office use)

Approved by _____ Title _____

Date 9/5/00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

Fletcher 2 (DK)
Original Completion 9/79
TD = 7,930' PBD = 7,850'
Page 2 of 2

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. Run in hole with 2 3/8" tubing work string and CIBP, set CIBP at 7,620'. Spot cement plugs across each of the following:

<u>Formation</u>	<u>Formation Top</u>	<u>Cement Plug and Sacks</u>
Dakota	7,630'	7,620' to 7,520' (12 sacks)
Gallup	6,860'	6,910' to 6,810' (12 sacks)
Mesaverde	5,072'	5,122' to 5,022' (12 sacks)
7" casing shoe	3,749'	3,799' to 3,699' (12 sacks)
Pictured Cliffs	3,240'	3,290' to 3,190' (29 sacks)
Fruitland	2,881'	2,931' to 2,831' (29 sacks)
Kirtland, Ojo Alamo	2,000', 1,982' 2,050'	to 1,932' (34 sacks)
Nacimiento	600	650' to 550' (29 sacks)
9 5/8" casing shoe	226'	276' to 176' (29 sacks)
Surface	100'	100' to surface (29 sacks)

5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Fletcher 2 (DK)

**O29 T31N-R8W 1170' FSL 1850' FEL
API 3004523585
NM SF- 078387-A**

Proposed PXA Wellbore Schematic

Nacimiento: 600'
Ojo Alamo: 1,982'
Kirtland Shale: 2,000'
Fruitland: 2,881'
Picture Cliffs: 3,240'

Cliff House: 5,072'
Menefee: 5,155'
Point Lookout: 5,430'

Gallup: 6,860'

Dakota: 7,630'

PBTD: 7,850'

TD: 7,930'

