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SANTA FE			
FILE			<u> </u>
U.S.G.S.			
LAND OFFICE			Ĺ
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and Effective 1-1-65			
	FILE	AND					
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	_ GAS			
	LAND OFFICE			-			
	TRANSPORTER OIL						
	GAS						
	OPERATOR						
I.	PRORATION OFFICE						
	SUPRON ENERGY CORPORAL Address	TION		•			
	P.O. Box 808, Farming	ton, New Mexico 87401					
	Reason(s) for tiling (Check proper b		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion		Gas densate	•			
	Change in Owrership	Casingheda Gas Com	densate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE	Formation Kind of Lea	1 N			
	Lease Name	Well No. Pool Name, Including	State Fede	ral or Fee Federal SF 0785			
	Nordhaus	2-A Basin Dakot	a j	redelal pr 0783			
	Location	910 North	ine and 1625 Feet From	The West			
	Unit Letter C;	Feet From The WOLCH L	ine and reet from	The WEST			
	Line of Section 11 To	ownship 31 North Hange	9 West , NMPM, Sai	n Juan Count			
П.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	Address (Give address to which appro	oved conv of this form is to be sent!			
	Name of Authorized Transporter of O	or Condensate 🗶					
}	Plateau, Inc. Nome of Authorized Transporter of Co	asinghead Gas or Dry Gas X	P.O. Box 108, Farmingto	oved copy of this form is to be sent)			
i			First International Blo Attention: Mr. R.J. Mo	ig Dallas, Texas			
}	Southern Union Gather:	Unit Sec. Twp. Ege.		hen			
	If well produces oil or liquids, give location of tanks.	C 11 31N 9W	No 1				
Ţ	I this production is commingled w	ith that from any other lease or pool	, give commingling order number:				
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res			
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	9-18-80	8160	8145			
-	5-11-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth			
	6553 R.K.B.	Dakota	7894	7840			
-	Perforations	Dunotu		Depth Casing Shoe			
7894 - 7976			8160				
			D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13-3/4"	10-3/4", 32.75#	282	180			
	9-7/8"	7-5/8", 26.40#	3655	350			
_	6-3/4"	5-1/2", 15.50#	3583 - 8160	500			
L				and must be equal to or exceed top allo			
		OR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to be seen top and			
	OIL, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, etc.)			
1	ength of Test	Tubing Pressure	Casing Pressure	Choke Size			
			The state of the s	Ga-MC			
7	Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	1 40 G 40 L			
_		<u> </u>					
_	AC WEY T			and the second second			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
'	808	3 hours					
 -	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Back Pressure	1769		3/4"			
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISS							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Kenneth E. Roddy (Signature)			APPROVED SEP 25 1965 . 19				
						BY	BYBY
			TITLE SUPERVISOR DISTRICT	SUPERVISOR DISTRICT # 3			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens				
				Production Superintend	· /	tests taken on the well in accord	dance with RULE 111. It be filled out completely for allow
				Trouble Cross Duperrinces	:	II All sections of this form mus	" De Ittied ont combigies? to: miso.

(Title) September 22, 1980 (Date)

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiple completed wells. able on new and recompleted wells.