

THE APPLICATION OF SUPRON ENERGY  
CORPORATION FOR A DUAL COMPLETION

ORDER NO. MC-2710

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corporation made application to the New Mexico Oil Conservation Division on September 23, 1980, for permission to dually complete its Nordhaus Well No. 2A located in Unit C of Section 11, Township 31 North, Range 9 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and from the Basin-Dakota Pool.

Now, on this 24th day of September, 1980, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That waivers of objection have been received from such offsetting operators;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corporation, be and the same is hereby authorized to dually complete its Nordhaus Well No. 2A located in Unit C of Section 11, Township 31 North, Range 9 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and from the Basin-Dakota Pool through parallel strings of tubing.

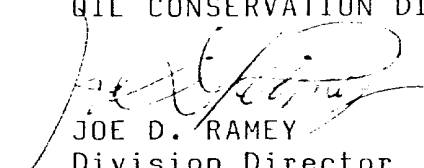
PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Division Director

OIL CONSERVATION COMMISSION  
Albuquerque DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE September 23, 1980

RE: Proposed MC x  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated September 23, 1980  
for the Sageon Energy Corp North Plains # 2A C-11-31N-9W  
Operator VO Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Frank J. Long

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>Supron Energy Corporation</b>		County <b>San Jua</b>		Date <b>7/17/80</b>
Address <b>P.O. Box 808, Farmington, New Mexico 87401</b>		Lease <b>Nordhaus</b>		Well No. <b>2-A</b>
Location of Well <b>C</b>	Unit <b>11</b>	Section <b>31 North</b>	Township <b>9 West</b>	Range

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO XX
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Blanco Mesaverde</b>		<b>Basin Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5351 - 5799</b>		<b>7894 - 7976</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**El Paso Natural Gas Company - P.O. Box 990, Farmington, New Mexico 87401**



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification **September 7, 1979**.

CERTIFICATE: I, the undersigned, state that I am the **Production Superintendent** of the **Supron Energy Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Kenneth E. Roddy*  
Kenneth E. Roddy Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

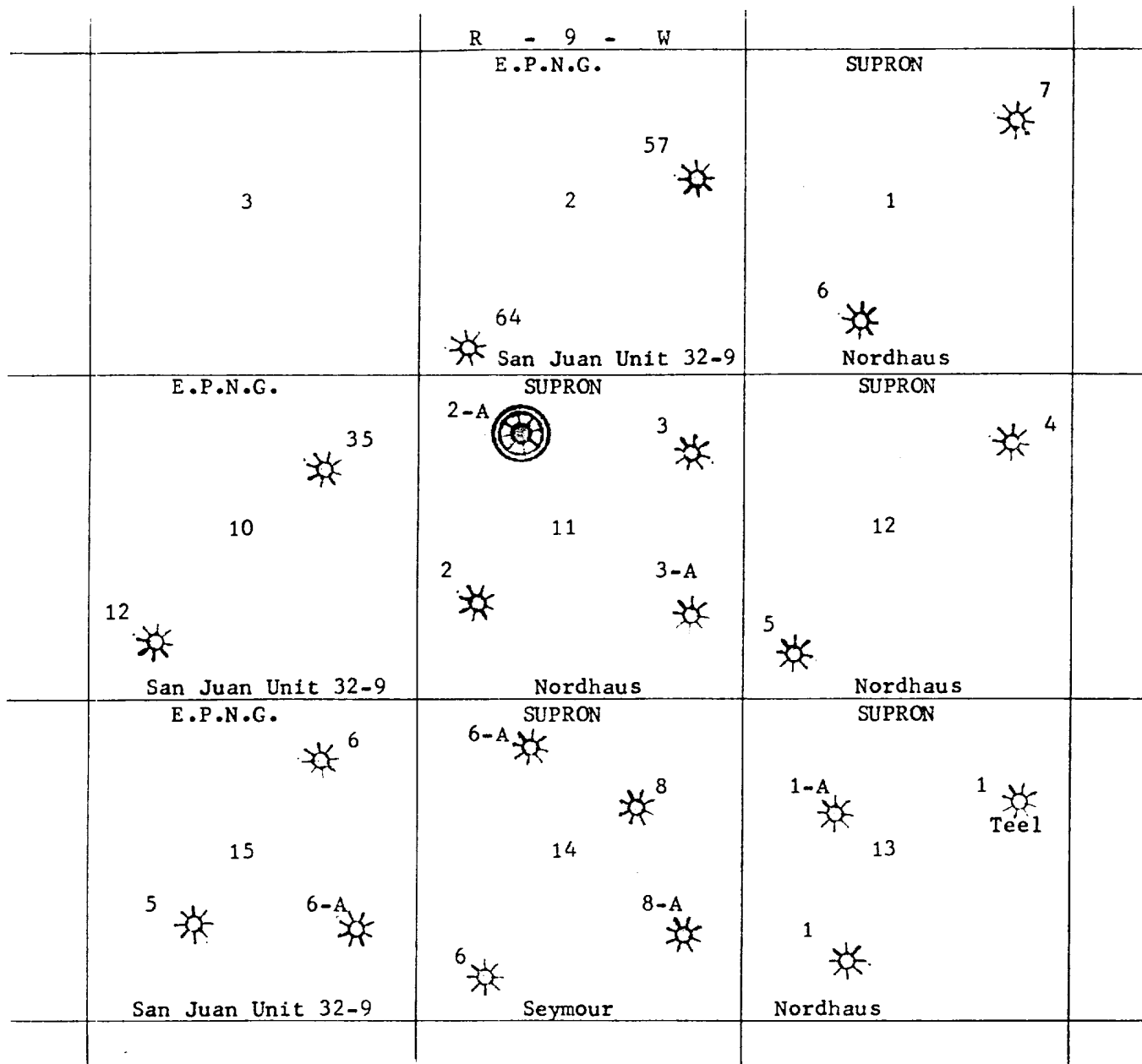
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

# OFFSET OPERATOR'S PLAT

SUPRON ENERGY CORPORATION

WELL: NORDHAUS NO. 2-A

**Location:** 910 Feet from the North line and 1625 feet from the West line of Section 11, Township 31 North, Range 9 West, N.M.P.M., San Juan County, New Mexico.

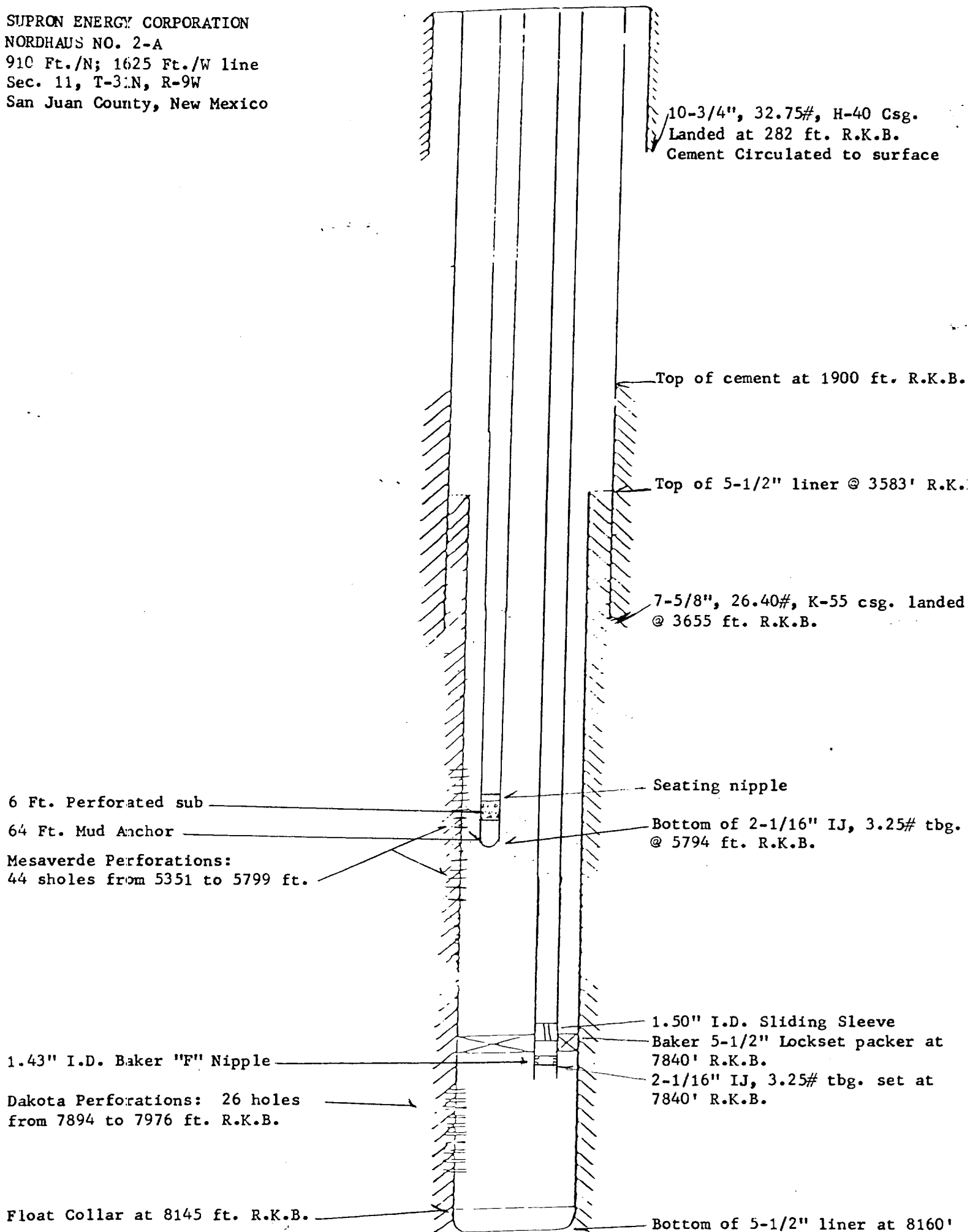


Proposed Blanco Mesaverde and Basin Dakota



Mesaverde

SUPRON ENERGY CORPORATION  
NORDHAUS NO. 2-A  
910 Ft./N; 1625 Ft./W line  
Sec. 11, T-31N, R-9W  
San Juan County, New Mexico



SANTA FE, NEW MEXICO  
PACKER-SETTING AFFIDAVIT  
(Dual Completion)

STATE OF New Mexico )  
 )  
COUNTY OF San Juan )

Marvin Kruschke, being first dully sworn according to law,  
upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity  
of Manager and as such as its authorized agent.

That on August 22, 1980, he personally supervised the setting  
of a 5-1/2" Model A-2 Lockset in Supron Energy Corporation  
(Make and Type of Packer) (Operator)

Nordhaus Well No. 2-A, located in Unit Letter  
C, Section 11, Township 31 North, Range 9 West, N.M.P.M.,  
San Juan County, New Mexico.

That said packer was set at a subsurface depth of 7840 feet, said  
depth measurement having been furnished by Blue Jet.

That the purpose of setting this packer was to effect a seal in the annular space  
between the two strings of pipe where the packer was set so as to prevent the commingling,  
within the well-bore, of fluids produced from a stratum below the packer with fluids  
produced from a stratum above the packer. That this packer was properly set and that it  
did, when set, effectively and absolutely seal off the annular space between the two  
strings of pipe where it was set in such manner as to prevent any movement of fluids  
across the packer.

Baker Packers  
Company

Marvin Kruschke *Marvin Kruschke*  
Its Agent

Subscribed and sworn to before me this the 19th day of September, AD, 1980.

*Betty J. Stewart*  
Notary Public

My Commission Expires: August 25, 1984