Submet 5 Con Appropriate District Office <u>DISTRICT I</u>

P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Meridian Oil Inc. Address Box 4289, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil X Dry Gas Effective 11/1/91 Condense Change in Operator Casinghead Gas change of operator give name id address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Nordhaus Basin Dakota SF078508 Location : 910 Unit Letter \_\_C Feet From The North 1625 Feet From The West Township 31N Range 9W San Juan Country III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  $\square$ Meridian Oil Inc P. O. Box 4289, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas [X Sunterra Gas Gathering Company P. O. Box 1899, Bloomfield, NM 87413 If well produces oil or liquids, Unit Sec Twp. Rge. | Is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Date Spudded Date Compt. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Gas- MOV 1) V 3 1991 Oil - Bbls. Water - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Gravity of Condental Length of Test Bbls. Condensate/MMCF Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above NOV 0 8 1991 is true and complete to the best of my knowledge and belief. Date Approved \_ るシン By\_ Mad/st Leslie Kahwajy Production SUPERVISOR DISTRICT #3 Printed Name Title 11/1/91 Title. 505-326-9700

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.