

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on **04 AUG 18 PM 3:51**

1. Type of Well
GAS

RECEIVED
IN SEP - 1 1994

070 FARMINGTON, NM

5. Lease Number
SF-078508
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Nordhaus #2A

9. API Well No.
30-045-23586

4. Location of Well, Footage, Sec., T, R, M
910'FNL, 1625'FWL, Sec.11, T-31-N, R-9-W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - pay add	

13. Describe Proposed or Completed Operations

7-29-94 MIRU. ND WH. NU BOP. TOO H w/177 jts 2 1/16" tbg. RU. Chemical cut 2 1/16" tbg @ 7820'. RD. TOO H w/241 jts 2 1/16" tbg & 15' cut off jt.

7-30-94 TIH w/2 7/8" tbg, fish @ 7820'. TOO H w/242 jts 2 7/8" tbg. TIH w/248 jts 2 7/8" tbg, sting into pkr @ 7840'. TOO H w/2 7/8" tbg & 5 1/2" pkr.

7-31-94 CO to 8145'. TOO H w/2 7/8" tbg. TIH w/5 1/2" csg scraper, dropped. Fishing.

8-1-94 TOO H w/fishing tools. TIH w/ tbg to 8145'. Blow well & CO.

8-2-94 RU. Run CCL-GR @ 7900-8139'. Perf Burro Canyon 8092-8104' w/4 SPF. TIH w/SAPP tool, set @ 8123'. RD. TIH w/5 1/2" pkr, set @ 8060'. RD.

8-3-94 TIH w/blanking plug, set plug. TOO H. RU, load tbg w/39 bbl 2% KCl wtr, PT tbg to 5000 psi/15 min, OK. Put 500 psi on tbg. SI for build up. RD.

8-4-94 RU. PT surface lines to 6000 psi, OK. Pump 6 bbl 2% KCl wtr. Tbg parted. Free point 2 7/8" tbg @ 8106'. Cut tbg off @ 7396'. RD.

8-5-94 Fishing.

8-6-94 TIH w/5 1/2" SAPP tool, set @ 8110'. RD. TIH w/5 1/2" retrieving pkr, set @ 8037'. PT surface lines to 6000 psi, OK. Frac Burro Canyon w/17,304 gal 40# linear gel 8000# 20/40 sd 527,000 SCF N2. TOO H w/5 1/2" pkr.

8-7/8-94 Blow well & CO.

8-9-94 TIH w/5 1/2" retrieving head. TOO H w/SAPP tool & tbg. TIH w/5 1/2" Retrievomatic pkr, set pkr @ 8037'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Regina M. Adams* Title Regulatory Affairs Date 8/15/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

ACCEPTED FOR RECORD

Date _____

AUG 30 1994

FARMINGTON DISTRICT OFFICE

8-10/12-94 Testing.

8-13-94 TIH w/5 1/2" retrievomatic pkr, set pkr @ 8037'. RU. Retrieve blanking plug. RD.

8-14-94 Release 5 1/2" pkr. RU TIH w/5 1/2" Model D prod pkr, set @ 6000'. RD. TIH w/248 jts 2 1/16" 4.7# K-55 tbq, landed @ 8095'. Landed 178 jts 2 1/16" 4.7# K-55 tbq @ 5768'. ND BOP. NU WH. Released rig.