

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

910' FNL, 1625' FWL, Sec. 11, T-31-N, R-9-W, NMPM

5. Lease Number  
SF-078508

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Nordhaus #2A

9. API Well No.  
30-045-23586

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Payadd & commingle	

13. Describe Proposed or Completed Operations

It is intended to add Cliffhouse and Menefee pay to the Mesaverde formation and commingle the subject well according to the attached procedure and wellbore diagram.

*Need C103 for DHC.*

14. I hereby certify that the foregoing is true and correct.

Signed *Liggett Cole* Title Regulatory Supervisor Date 7/18/00  
TLW

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title *[Signature]* Date SEP 01 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

## Sundry Notice Submittal

Well: Nordhaus #2A  
11-31N-9W

It is intended to recompleate the Cliffhouse and Menefee portions of the Mesaverde formation and add production to the existing Mesaverde/Dakota wellbore. A completion rig will MIRU, ND tree assembly, NU BOP and pull production tubing. The current dual-2 1/16-inch tubing strings will be replaced with a single 2 3/8-inch tubing string upon completion. A CIBP will be set at 5677 feet to isolate the Point Lookout and Dakota formations. A second CIBP will be set at 5241 feet and a CBL will be run over 5341-4800 feet. CBL will be evaluated and if necessary a block cement squeeze will be performed through perfs at 4998 feet and 5002 feet using 150 sks. Class B cement.

If adequate zonal isolation appears evident, the Menefee will be perfed from 5396 feet to 5668 feet and the Cliffhouse will be perfed from 4998 feet to 5156 feet.

After stimulation flowback and clean out, 2 3/8-inch tubing will be landed at +/- 7920 feet. The well will then exist as a commingled Mesaverde/Dakota completion.

Approved: Bruce W. Brown <sup>nick 7-10-00</sup>  
Drilling Superintendent

7-3-00  
Date

# NORDHAUS 2A

MESAVERDE/DAKOTA

11- T31N- R9W

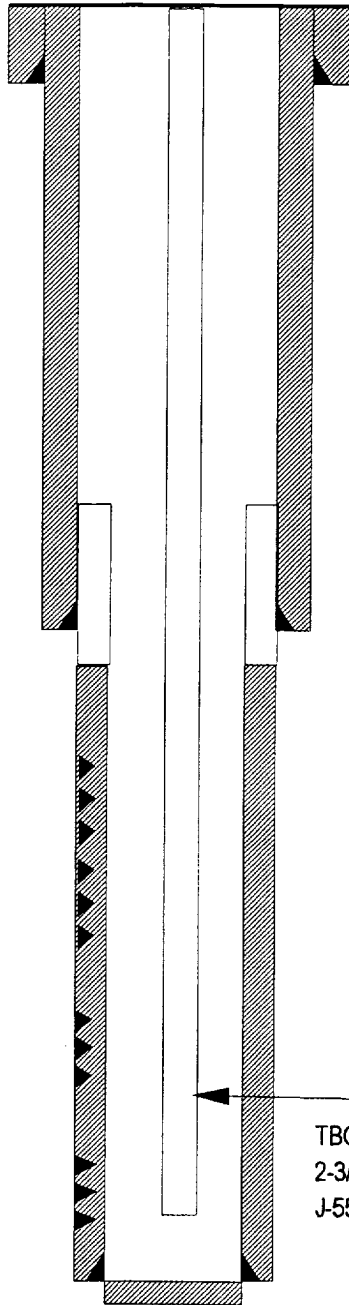
30-045-23586

San Juan County, NM

Elevation: 6542' GL, 6553' KB

Date Spud: 5/11/80

## PROPOSED



10-3/4" 32.75# CSG  
@ 282'

7-5/8" 26.40# CSG  
@ 3655'

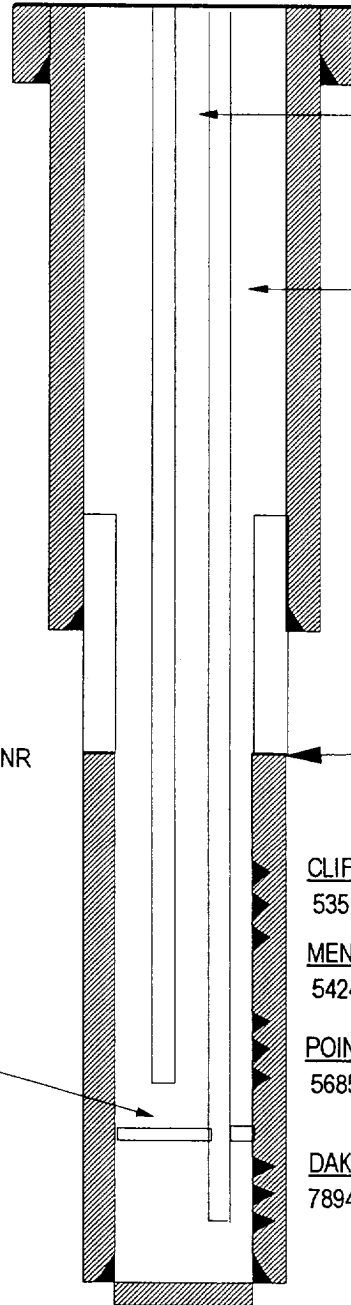
5-1/2" 15.50# LNR  
3583'-8160'

Model D Packer  
set at 6000'

TBG @ 7920'  
2-3/8" 4.7#  
J-55

TD @ 8160'  
PBTD @ 8120'

## CURRENT



MV TBG @ 5784'  
2-1/16" 3.25#  
J-55 10R IJ  
(178 joints)

DK TBG @ 7825'  
2-1/16" 3.25#  
J-55 10R IJ  
(248 joints)

TOC @ 5220'

CLIFFHOUSE:  
5351'-5381'

MENEFEE  
5424'-5643'

POINT LOOKOUT  
5685'-5799'

DAKOTA  
7894'-7976'

TD @ 8160'  
PBTD @ 8120'

CLIFFHOUSE  
4993'-5381'

MENEFEE  
5396'-5668'

POINT LOOKOUT  
5685'-5799'

DAKOTA  
7894'-7976'