

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

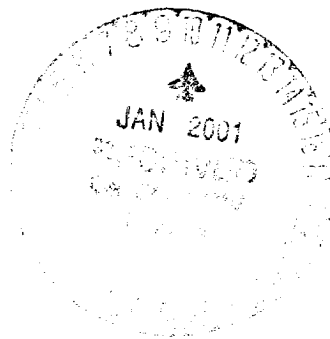
- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <hr/> <p>2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M
910' FNL, 1625' FWL, Sec.11, T-31-N, R-9-W, NMPM</p> | <p>5. Lease Number
SF-078508</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Nordhaus #2A</p> <p>9. API Well No.
30-045-23586</p> <p>10. Field and Pool
Basin DK/Blanco MV</p> <p>11. County and State
San Juan Co, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to temporarily abandon the Dakota formation in the subject well according to the attached procedure.



RECEIVED JAN 2001

14. I hereby certify that the foregoing is true and correct.

Signed Jessie Cole Title Regulatory Supervisor Date 12/29/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 1/8/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2000

Nordhaus #2A
Blanco MV/Basin DK
910' FNL, 1625' FWL
Unit C, Section 11, T-31-N, R-09-W
Latitude / Longitude: 36° 55.01952' / 107° 45.1584'
AIN: 3227902 MV/3227901 DK

Summary/Recommendation:

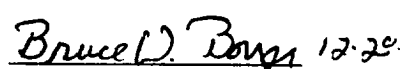
During the October 2000 MV payadd and restimulation, the MV/DK intervals were commingled. Prior to the completion the DK produced large volumes of water and no gas. Swabbing attempts have been unsuccessful at returning the well to production. All costs will be charged to the MV payadd and restimulation AFE. It is recommended to isolate the DK with a CIBP and produce as a MV only producer.


CHARGE ALL COSTS TO AFE #5682

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde/Dakota 2-3/8" tubing is set at 7916'. TOOH. Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH with 5 1/2" (15.5 #/ft J-55) CIBP, and packer on 2-3/8" tubing string. Set CIBP at ±7880 (top perforation at 7894'). Set packer just above CIBP. Pressure test CIBP to 500 psi for 15 minutes. Bleed off pressure. Release packer. TOOH and LD ~ 70 joints (2100').
5. TIH with a notched expendable check, 1 joint of 2-3/8", 4.7#, J-55 tubing, SN, and ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and broach this tubing. Replace any bad joints. Alternate blow and flow periods to check water and sand production rates.
6. Land tubing at ±5740'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure the expendable check has pumped off. Obtain final pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: 
Operations Engineer

Jennifer L. Dobson: Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

Approved:  12-20
Drilling Superintendent

Sundry Required: YES NO
Approved:  12-29-00
Regulatory

JLD/klg

12-29-00