

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

910' FNL, 1625' FWL, Sec. 11, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078508

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Nordhaus #2A

9. API Well No.
30-045-23586

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Payadd & commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

- 10-18-00 MIRU. SDON.
10-19-00 TIH w/gauge ring to 7794'. TOOH w/gauge ring. ND WH. NU BOP. TOOH w/2 1/16" tbg. SDON.
10-20-00 Finish TOOH w/2 1/16" tbg. TIH w/pkr plucker. SD for weekend.
10-23-00 Engage pkr & burn over pkr @ 6000'. TOOH w/pkr plucker & pkr. TIH w/CIBP, set @ 5677'. SDON.
10-24-00 TIH w/CIBP & pkr. Set pkr @ 5668'. PT CIBP @ 5677' to 2000 psi, OK. Rls pkr. Set CIBP @ 5341'. Set pkr @ 5300'. PT CIBP @ 5341' to 2000 psi, OK. TOOH w/pkr. Ran CBL @ 5340-3900'. PT csg to 3000 psi/15 min, OK. SDON.
10-25-00 TIH w/mill to CIBP @ 5341'. Mill out CIBP @ 5341'. Chase plug to CIBP @ 5677'. TOOH w/mill. Perf Cliffhouse/Menefee @ 4998, 5002, 5006, 5008, 5010, 5014, 5018, 5073, 5075, 5080, 5081, 5111, 5113, 5122, 5124, 5154, 5156, 5396, 5400, 5422, 5464, 5507, 5515, 5611, 5613, 5660, 5664, 5668 w/28 0.32" diameter holes. SDON.
10-27-00 TIH w/pkr, set @ 62'. PT lines to 4000 psi, OK. Frac Cliffhouse/Menefee w/20,000 gal 60 Q foam pad slk wtr, 100,000# 20/40 Brady sand. Flow back well.
10-28-00 Flow back well. TOOH w/pkr. TIH w/CIBP, set @ 4870'. PT CIBP & csg to 3000 psi, OK. Perf Lewis @ 4216, 4220, 4230, 4232, 4280, 4284, 4296, 4304, 4354, 4357, 4370, 4374, 4376, 4384, 4398, 4400, 4408, 4412, 4421, 4425, 4587, 4592, 4594, 4605, 4628, 4630, 4634, 4636, 4652, 4685, 4687, 4691, 4707, 4709, 4711, 4724, 4729, 4740 w/38 0.29" diameter holes. TIH w/pkr, set @ 62'. Brk dwn perms. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Peggy Call

Title Regulatory Supervisor

Date 11/15/00

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date

B 08 2001

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10-29-00 PT lines to 4000 psi, OK. Frac Lewis w/2044 gal pad 75 Q foam pad
 slk wtr, 200,000# 20/40 Brady sand. Flow back well.
 10-30-00 Flow back well.
 10-31-00 TOOH w/pkr. TIH w/mill. Blow well, tag up @ 4653'. CO to CIBP @ 4870'.
 Blow well.
 11-1-00 Mill out CIBP @ 4870'. CO to CIBP @ 5677'. Alternate blow & flow well.
 11-2-00 Alternate blow & flow well.
 11-3-00 Mill out CIBP @ 5677'. Chase plug to 7910'. CO to 7930'. Tbg stuck.
 Blow well.
 11-4-00 Blow well & work stuck tbg.
 11-5-00 Blow well & work stuck tbg.
 11-6-00 TIH w/primer shot, back collars off @ 7890'. TOOH w/tbg. TIH, tag fish
 @ 7890'. Screw into fish & work free. SDON.
 11-7-00 TOOH w/fish. TIH w/mill, tag up @ 7880'. CO to PBTD @ 8120'. Blow well.
 11-8-00 TOOH w/mill. TIH w/253 jts 2 3/8" 4.7# J-55 tbg, set @ 7916'. SN @ 7884'.
 ND BOP. NU WH. PT tbg to 500 psi, OK. RD. Rig released.

Well will operate as a Mesaverde/Dakota commingle under R11363.