

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1100' FNL x 990' FWL, Section 15,
AT SURFACE: T30N R12W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Spud & Set Casing

5. LEASE SE
6. IF INDIAN, A
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Johnson Gas Com
9. WELL NO.
10. FIELD OR WILDCAT NAME
Flora Vista Mesaverde
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
NW/4 NW/4 Section 15,
T30N R12W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-23588
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5701' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole on 7/1/79. Drilled to 327'. Set 9-5/8" 32-3# casing at 327' and cemented with 300 sx Class "B" Neat cement with 2% CaCl₂. Circulated approximately 12 bbls. good cement.

Drilled 8-3/4" hole to 2375' and set 7", 20# casing and cemented with 240 sx Class "B" Neat cement with 50:50 Poz, 6% gel and 2# medium tuf plug per sx. Tailed in with 150 sx of Class "B" Neat cement with .8% fluid loss additive and 2% friction reducer.

Drilled 6-1/4" hole to TD and set 4-1/2" and cemented with 160 sx cement containing 50:50 Poz, 6% gel, 2# tuf plug. Tailed in with 200 sx Class "B" Neat Cement with .8% fluid loss additive. Circulated out 30 sx good cement.

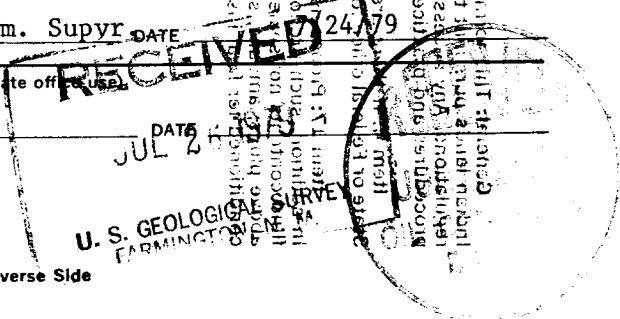
Rig released on 7/15/79.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By E. E. SVOBODA TITLE Dist. Adm. Supr. DATE 7/24/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



NMOCC

