form 9-331 1 51 Dec. 11973 973 123	Form Approved. ved.  © Budget Bureau Ne. 62_R1424 424
UNITED STATES IS	5. LEASENSE CE DULL S D. C. D. D. C. D. C. C. D. C.
DEPARTMENT OF THE INTERIOR	SP-081239 ≥9 9 2 2
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAMES 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 2 22
1. oil gas	Johnson Gas Com "He" as case, best
2. NAME OF OPERATOR	
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME ਤੁਰੰਕ Flora Vista Mesaverde ਵਿੱਚ
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Drive Farmington, NM 87401	AREA NW/4 NW/43 Section 15,
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	T30N, R12Wg FFF
below.) 1100' FNL x 990' FWL, Section 15,	12. COUNTY OR PARISH 135 STATE 2
AT SURFACE: T30N B12W AT TOP PROD. INTERVAL: Same	San Juan 3 8 5 3 8 NM 3 3 3
AT TOTAL DEPTH: Same	14. API NO. 3 5 4 8 3 0 5 7 6
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-23588 울루트립
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE, KDB, AND WD)
AU-05011-17 D5007 05	5701 GL 👸 🗸 💍
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	94.59 94.59 95.59 95.59 96.59 96.59 96.59
TEST WATER SHUT-OFF	ent la
SHOOT OR ACIDIZE	Ct. The state of the state of t
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.) The second of the sec
MULTIPLE COMPLETE	niego hase hase hase hase hase bluor boring etro
ABANDON*	iburt lege III lege III lege III lege III beniar traibal traibal traibal traibal
(other) Spud & Set Casing	emoifourten  oidenge flow  engrade to be  deman after  to be dienth  to the dienth  to the dienth  to be dienth  t
The second secon	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Spudded 12-1/4" hole on 7/1/79. Drilled to 3	327'. Set $9-5/84$ , $32.3\%$ casing at 327
and cemented with 300 sx Class "B" Neat cemen	nt with 2% CaCla. Circulated approx-
imately 12 bbls. good cement.	
imatery 12 bors. good coment.	# 1
Drilled 8-3/4" hole to 2375' and set 7", $20#$	casing and cemented with 240 sx Class
"B" Neat cement with 50:50 Poz, 6% gel and 24	medium tuf plug per sx ? Tailed in
with 150 sx of Class "B" Neat cement with .8%	fluid loss additive and 2% friction
reducer.	work work
	유명 보다
Drilled 6-1/4" hole to TD and set $4-1/2$ " and o	cemented with 160 sx cement containing
50:50 Poz. 6% gel, 2# tuf plug. Tailed in wi	ith 200 sx Class B Neat cement with
.8% fluid loss additive. Circulated out 30 s	sx good cementage of the state
Rig released on 7/15/79.	11 no (* Set @ 12)
Subsurface Safety Valve: Manu. and Type	Set With Safe Pt.
18. I hereby certify that the foregoing is true and correct	2000
Original Signed By Dank Admir Co.	Supvr page 7 24 79
SIGNED SYOBODA	
(This space for Federal or State off to use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	10 PAIR 10 PAI

NMOCC

