UNITED STATES DEPARTMENT OF THE INTERIOR

	5.	LEASE
		SF-081239
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	7.	UNIT AGREEMENT NAME
nt		
	8.	FARM OR LEASE NAME
		Johnson Gas Com "E"
	9.	WELL NO.
		1
	10.	FIELD OR WILDCAT NAME
		Flora Vista Mesaverde
	11.	SEC., T., R., M., OR BLK. AND SURVEY OR
7		AREA NW/4 NW/4 Section 15, T30N, R12W
	12.	COUNTY OR PARISH 13. STATE
	S	an Juan NM NM
	14.	API NO.
E,		30-045-23588

DELYKTMENT OF THE INTERIOR	31-001239		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME		
1. oil gas well other	Johnson Gas Com "E" 9. WELL NO.		
2. NAME OF OPERATOR AMOCO_PRODUCTION_COMPANY 3. ADDRESS OF OPERATOR	1 10. FIELD OR WILDCAT NAME Flora Vista Mesaverde		
501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1100' FNL x 990' FWL, Section 15,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 NW/4 Section 15 T30N, R12W		
AT SURFACE: T30N, R12W AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	12. COUNTY OR PARISH 13. STATE San Juan NM 14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-23588 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5701' GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 8/9/79. Circulated out hole with 500 gallons 15% HCL acid.

Perforated first stage from 4309-4565' with 2 SPF; total of 122 holes. Sand-water fraced with 45,800 gallons frac fluid and 82,400# sand.

Perforated second stage from 3904-4160' with 2 SPF; total of 166 holes. Sandwater fraced with 70,114 gallons frac fluid and 126,000# sand.

Swabbed well and released service unit on 8/11/79.

Subsurface Safety Valve: Manu. and Ty	/pe	Set @ Ft.
18. I hereby certify that the foregoing	is true and correct	
signed By	TITLE Dist. Adm. Supvr.	DATE 9/5/79
	(This space for Federal or State office use)	
APPROVED BY	TITLE C	DATE
	*Can Instructions on Powers Side	