

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESSV. ☐	Other ☐
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Amoco Production Company						501 Airport Drive Farmington, NM 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						14. PERMIT NO.	
At surface 1100' FNL x 990' FWL, Section 15, T30N, R12W						DATE ISSUED	
At top prod. interval reported below						15. DATE SPUDDED	
Same						16. DATE T.D. REACHED	
At total depth						17. DATE COMPL. (Ready to prod.)	
Same						18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
1100' FNL x 990' FWL, Section 15, T30N, R12W						5701' GL, 5714' KB	
20. TOTAL DEPTH, MD & TVD						21. PLUG, BACK T.D., MD & TVD	
4726'						4620'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
						O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
3904-4565', Mesaverde						No	

26. TYPE ELECTRIC AND OTHER LOGS RUN	Induction Electric, Induction Ray, Acoustic Density & Neutron Borehole Compensated, Induction Electric, Cement Bong Log	27. WAS WELL CORRED	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	327'	12-1/4"	300 SX	-----
7"	20.0#	2365'	8-3/4"	390 SX	-----

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2247'	4725'	360	2-3/8"	4561'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3904-09', 3912-24', 3937-41', 3944-57', 3980-95', 4026-38', 4108-13', 4143-60' x 2 SPF, 166 holes.		DEPTH INTERVAL (MD)	
4309-12', 4326-30', 4412-15', 4490-4500', 4505-07', 4510-13', 4516-19', 4541-44', 4333-37', 4341-44', 4350-52', 4355-72'		AMOUNT AND KIND OF MATERIAL USED	
4561-65' x 2 SPF, 122 holes.		3904-4160' 126,000# sand, 70,114 gal frac flu	
		4309-4565 82,400# sand, 45,800 gal frac flu	

33. DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-11-80	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-11-80	24	17/64	→		79		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
		→		79			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TESTED BY
To be sold	

35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED <u>E. E. SVOBODA</u>	TITLE <u>Dist. Adm. Supvr.</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
FEB 29 1980
OIL CON. RECORD
DIST. 3
FEB 28 1980
BY McLuchera

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Mudcake Cementing." Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report or this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	4325					
Menefee	3728	4325				
Cliffhouse	3631	3728				
Lewis Shale	3196	3621				
Chacra	2773	3196				
Lewis Shale	2186	2773				
Pictured Cliffs	1960	2186				
Fruitland	1688	1960				