

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other PxA

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
2325 E. 30 St., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1100' FNL x 990' FWL

At top prod. interval reported below Same

At total depth Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson Gas Com E

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Flora Vista Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

NWNW Sec 15 T30N R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 7-1-79 16. DATE T.D. REACHED 7-13-79 17. DATE COMPL. (Ready to prod.) 12-17-86 PxA 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5714' KB 19. ELEV. CASINGHEAD 5701' GR

20. TOTAL DEPTH, MD & TVD 4726' 21. PLUG, BACK T.D., MD & TVD 4620' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* PxA 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND Elect, GR, Acoustic Dens, Neu. Borehole Comp., Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	327'	12 1/4"	300 SX	
7"	20.0#	2365'	8-3/4"	390 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	2247'	4725'	360	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	Pulled	
	CIBP 3875'	

31. PERFORATION RECORD (Interval, size and number)

PxA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3875' CIPB	6 cf Class B cement on top
3681'-3581'	8 cf Class B cement
2824'-2724'	8 cf Class B cement
2000'-1900'	24 cf Class B cement OVER

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		PxA					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			RECEIVED				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. Shaw

TITLE

Adm. Supervisor

DATE

1-7-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

380'-surface 89 cf Class B cement

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
t. Lookout	4325'	4325'				
enefee	3728'	3728'				
liffhouse	3631'	3631'				
ewis Shale	3196'	3621'				
hacra	2773'	3196'				
ewis Shale	2186'	2773'				
ictured Cliffs	1960'	2186'				
ruitland	1688'	1960'				