

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0100
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
2325 E. 30 St., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1100' FNL x 990' FWL

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson Gas Com E

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Flora Vista Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/NW Sec 15, T30N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, WT, GR, etc.)

5701' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 12-15-86. Tripped out rods and pump. Set a cast iron bridgeplug at 3875'. Spotted 6 cu. ft. of Class B cement on top of bridgeplug. Spotted 8 cu. ft. Class B cement from 3681'-3581'. Spotted 8 cu. ft. Class B cement from 2824'-2724'. Spotted 24 cu. ft. Class B cement from 2000'-1900'. Spotted 24 cu. ft. Class B cement from 1738'-1638'. Spotted 89 cu. ft. Class B cement from 380' to the surface. Set 9.2 ppg mud between all cement plugs. Cut off bradenhead and welded on dry hole marker. Released the rig. Plugged and abandoned the subject well on 12-17-86.

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Approved as to plugging of the well bore.
Likely under 1000' to surface and
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

DATE 12-29-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCO

