

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1180' F/SL - 925' F/EL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

NM 03368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Sec. 929
Northeast Blanco Unit Agrmt. No. 1

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.

205

10. FIELD OR WILDCAT NAME

South Los Pinos-Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

P-10-31N-7W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6560' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-3-79 Tested casing to 3400 PSI for thirty minutes, held OK. Spotted 500 gals 10% acetic acid. Ran Gamma Ray Correlation and Cement Bond logs. Perforated Pictured Cliffs zone with one hole per foot; 3464' - 3472', 3474' - 3480', 3484' - 3490', 3494' - 3500', 3504' - 3544', 3554' - 3564', 3568' - 3576', 3580' - 3586'.

8-4-79 Foam fractured Pictured Cliffs zone with 62,394 gallons foam and 100,000 lbs 10-20 sand. Initial breakdown pressure 2400 PSI; Maximum treating pressure 2700 PSI; Average treating pressure 2650 PSI; Average foam injection rate 30 bbls/min. Initial shut-in pressure 2000 PSI.

Subsurface Safety Valve: Manu. and Type

Sec @

18. I hereby certify that the foregoing is true and correct

SIGNED Do Lasso Loos TITLE District Manager

DATE

08-09-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 10 1979

RECEIVED
AUG 14 1979
CON. COM.
DIST. 3